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(Other instructions on reverse side)

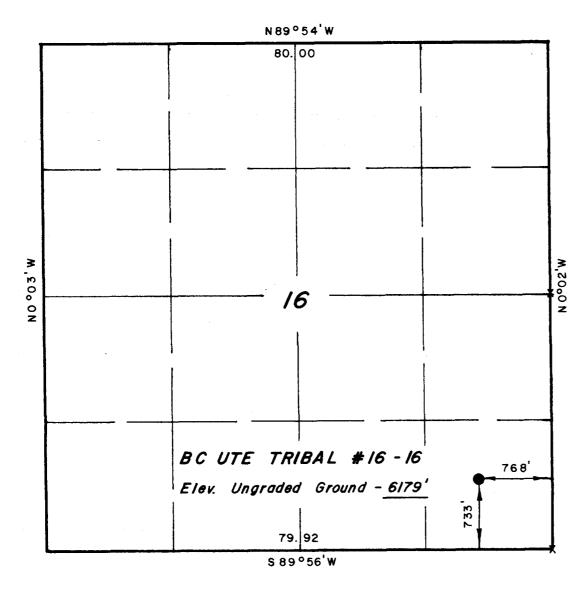
Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY 14-20-H62-3413 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK Ute Tribal 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🔼 DEEPEN [PLUG BACK [b. TYPE OF WELL WELL X SINGLE ZONE MULTIPLE ZONE 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR B.C. Ute Tribal Lomax Exploration Company 9. WELL NO. 3. ADDRESS OF OPERATOR 16-16 10. FIELD AND POOL, OR WILDCAT P.O. Box 4503, Houston, TX 77210 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Undes ignated 768' FEL & 733' FSL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA At proposed prod. zone Section 16, T5S, R4W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 19 miles Southwest of Myton, Utah Duchesne Utah 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL PROPERTY OR LEASE LINE, FT.
(Also to nearest drig, unit line, if any) 640 19. PROPOSED DEPTH 733 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS NA 6050 Rotary
22. APPROX. DATE WORK WILL START* 21. ELEVACIONS (Show whether DF, RT, GR, etc.) 6179' GR January, 1984 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4 8 5/8 24 300 To Surface 7 7/8 5 1/2 17 TD As Required

zone. If propose preventer program 24.	el//s to drill or deep	en directionally, give	e pertinent dati	ı on subsurface locati		true verti	proposed new productive al depths. Give blower
(This space A	or Federal or State		ILC TITLE	ar a Milling	N Production	DATE	10/13/83
PERMIT NO.				APPROVAL DATE			
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· ·	APPROVAL, IF ANY :		TITLE	. "		DATE	

T 5 S, R 4 W, U.S.B. & M.



X = Section. Corners Located

PROJECT

LOMAX EXPLORATION

Well location, BC UTE TRIBAL #16-16, located as shown in the SE 1/4 SE 1/4 Section 16, T5S, R4W, U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO TH
HEST OF MY KNOWLEDGE AND BELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

UINTAH ENGINEERING & LAND SURVEYING POBOX Q ~ 85 SOUTH - 200 EAST VERNAL, UTAH - 84078

SCALE " = 1000'	9/19/83
PARTY DB BK SB	REFERENCES GLO Plat
WEATHER Hot	FILE

TEN POINT WELL PROGRAM

LOMAX EXPLORATION COMPANY B.C. Ute Tribal #16-16 SE/SE Section 16, T5S, R4W Duchesne County, Utah

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta

Surface

Green River

1350

Wasatch

6050

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River

5575

Oil bearing sand

4. PROPOSED CASING PROGRAM:

8 5/8", J-55, 24#; set at 300'

5 1/2", J-55, 17#; set at TD

All casing will be new

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 10" Series 900 Hydril Bag type BOP and a 10" Double Ram Hydraulic unit with a closing unit will be utilized. Pressure tests of BOP's to 1000# will be made prior to drilling surface plug and operation will be checked daily. (See exhibit A)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

It is proposed that the hole be drilled with fresh water to the "J" zone and with mud thereafter. The mud system will be a water based gel-chemical, weighted to 10.0 ppg as necessary for gas control.

LOMAX EXPLORATION COMPANY B.C. Ute Tribal #16-SE/SE Section 16, T5S, R4W Duchesne County, Utah

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No coring or drill stem testing has been scheduled for this well. The logging will consist of a Dual Induction Laterolog and a Compensated Neutron-Formation Density.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

It is not anticipated that abnormal pressures or temperatures will be encountered; nor that any other abnormal hazards such as H_2S gas will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that operations will commence approximately January, 1984.

LOMAX EXPLORATION

13 Point Surface Use Plan

For

Well Location

B.C. Ute Tribal #16-16

Located In

Section 16, T5S, R4W, U.S.B.& M.

Duchesne County, Utah

LOMAX EXPLORATION
B.C. Ute Tribal #16-1
Section 16, T5S, R4W, U.S.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach LOMAX EXPLORATION well location site B.C. Ute Tribal #16-16, located in the SE 1/4 SE 1/4 Section 16, T5S, R4W, U.S.B.& M., from Myton, Utah:

Proceed Westerly out of Myton, Utah along U.S. Highway 40 ± 8.6 miles to the Junction with an improved county road to the Southwest; proceed Southwesterly along this road 10.0 ± 10.0 miles to its junction with the proposed access road (to be discussed in item #2).

U.S. Highway 40 is a bituminous surface road from Myton to the beginning of the county road. This highway is maintained by state road crews. The county road described above is a dirt road that was constructed out of the materials accumulated during its construction. The county road is maintained by Duchesne County Forces.

There is no anticipated construction on any other of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling, completion, and production phases of this well.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The planned access road leaves the existing dirt road described in Item #1 in the NW 1/4 SE 1/4 Section 10, T5S, R4W, U.S.B.& M., and proceeds in a Southwesterly direction approximately 1.6 miles to the proposed location site.

The proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from normal meterological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

There will be no culverts required along this access road.

There are no fences encountered along this proposed road. There will be no new gates or cattleguards required.

3. LOCATION OF EXISTING WELLS

See Topographic Map "B".

There is one known producing well within a one mile radius.

There are no known water wells, producing wells, abandoned wells, temporarily abandoned wells, drilling wells, shut in wells, injection wells, monitoring or observation wells for other resources within a one-mile radiou of this location site.

LOMAX EXPLORATION

B.C. Ute Tribal #16-1

Section 16, T5S, R4W, U.S.B.& M.

4. LOCATION OF EXISTING AND PROPOSED FACILITIES

At the present time there is one known LOMAX EXPLORATION well with production facilities within a one mile radius of this location site.

In the event that production is established at this location site, all production will be contained within the area of the proposed location site. It is not known at this time what future production facilities will be required at this well site. In the event production is established plans will be submitted to the proper authorities in detail stating the proposed containment and transportation of the produced fluids. Any area required for any future production facilities will be constructed using bull dozers, graders, and workman crews to construct and place the facilities.

If there are any deviations from the above paragraphs, then all appropriate agencies will be notified prior to construction and all necessary requests and applications will be made.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Item #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used in the drilling of this well will be hauled by truck over the existing road described in Item #1 from the Duchesne River near Bridgeland, Utah, approximately 11.5 miles by road Northeast of the proposed location site.

In the event that this source is not used, an alternate source will be used and all necessary arrangements will be made to acquire the water from other sources and will be hauled by truck over portions of the roads that are described in Items #1 and #2.

The local governmental agencies and any other parties involved will be notified of any deviations and all governing guidelines and regulations will be strictly adhered to.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

The native materials that will be used in the construction of this location site and access road will consist of sandy-clay soil and sandstone and shale material gathered during the actual construction of the road and location.

7. METHOD OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 10' deep and at least one-half of this depth shall be below the surface of the existing ground.

One half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals and produced fluids, etc.

If deemed necessary by the agencies concerned to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed if deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and other reclamation activities are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

All garbage and other waste material will be contained in a trash basket made of small mesh wire and will be taken to the nearest sanitary landfill for disposal upon completion of the well.

A portable chemical toilet will be provided for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none forseen in the near future.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

All of the agencies shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause comtamination to the surrounding area; then the pits will be lined with a gel and any other type of material necessary to make them safe and tight.

LOMAX EXPLORATION

B.C. Ute Tribal #16-1

Section 16, T5S, R4W, U.S.B.& M.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, it shall be stripped and stockpiled. (See Location Layout Sheet). When all drilling and production activities have been completed, the location site will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket shall be hauled to the nearest Sanitary Landfill.

As mentioned in Item #7, the reserve pit will be completely fenced and wired with overhead wire and flagging installed. If there is oil in the pits, it will be allowed to dry completely before covering.

Restoration activities shall begin within 90 days after completion of the well. Once restoration activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site shall be reseeded with a seed mixture recommended by the surface owner when the moisture content of the soil is adequate for germination. The Lessee further convenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "B").

The area is at the Southwest end of the Uintah Basin which is formed by the Book Cliff Mountains and the Green River to the South and the Uinta Mountains to the North. The area is interlaced with numerous canyons and ridges formed in sandstone, cobblerock, conglomerate, and shall deposits.

The majority of the smaller drainages are of a non-perennial nature with normal flow limited to the early spring run-off and heavy thunderstorms or rainstorms of high intensity that last over an extended period of time and are extremely rare in nature as the normal annual precipitation is only 8".

The soils of this semi-arid area are of the Uinta Formation and Duchesne River Formation, (the Fluvial Sandstone and Mudstone) from the Eocene Epoch and Quaternary Epoch (gravel surfaces) and the visible geologiv structure consists of light brownish-gray clays (OL) to sandy soils (SM-ML) with poor gravels and shales and outcrops of rock (sandstone, mudstone, conglomerate, and shale).

LOMAX EXPLORATION

B.C. Ute Tribal #16-1

Section 16, T5S, R4W, U.S.B.& M.

Due to the low precipitation average, climatic conditions and the marginal types of soils, the vegatation that is found in the area is common of the semi-arid regions and consists of areas of sagebrush, rabbitbrush some grasses and cacti, on the upper benches with cottonwoods, beach, willows, Russian Olives, and grasses along the lower levels close to the wet areas and streams.

The fauna of the area consists predominantly of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents, and various reptiles common to the area. The area is used by man for the primary purpose of grazing domestic livestock.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area - (See Topographic Map "B")

B.C. Ute Tribal #16-16 sits near the bottom of Brundage Canyon, a non-perennial drainage which drains to the Northeast into Sowers Canyon. The ground slopes through the location site from the Southwest to the Northeast at approximately a 3.6% slope.

The immediate area around this location is vegetated by sagebrush and grasses, with sparce amounts of Juniper and Pinion Pine.

There are no occupied dwellings or other facilities of this nature in the general area.

All lands that will be damaged by this location site are on Ute Tribal lands.

It will be determined by a certified archelolgist whether there are any archeological findings in the immediate area of this location site.

There are no historical, or cultural sites within any reasonable proximity of the proposed location site.

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

Jack Pruitt LOMAX EXPLORATION P.O. Box 4503 Houston, TX 77210-4503 1-713-931-9276

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the

LOMAX EXPLORATION

B.C. Ute Tribal #16-1

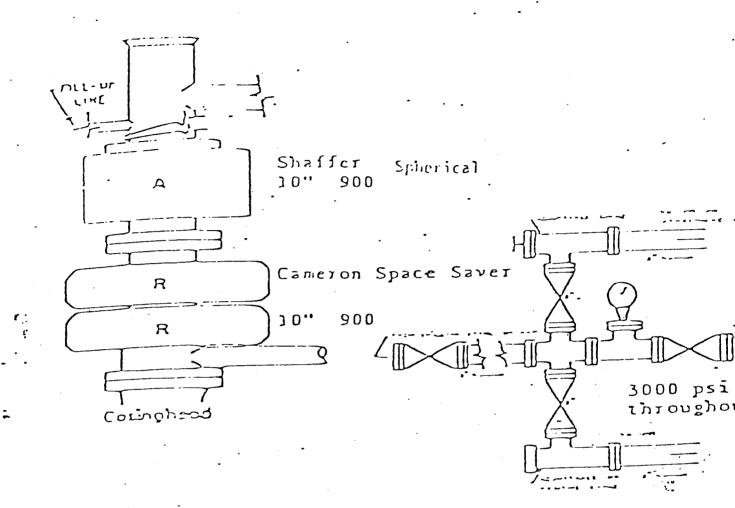
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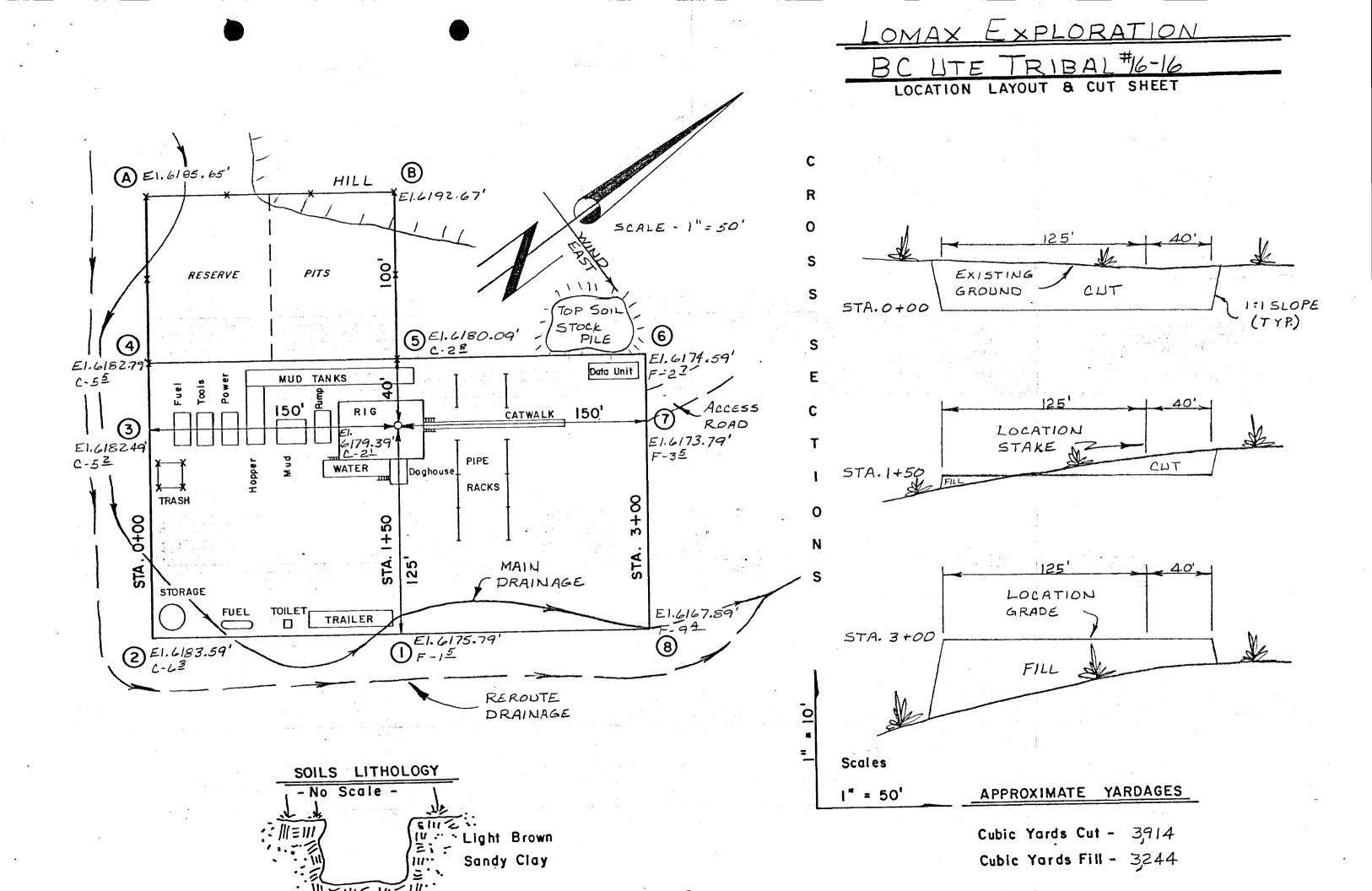
work associated with the operation proposed herein will be performed by LOMAX EXPLORATION and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

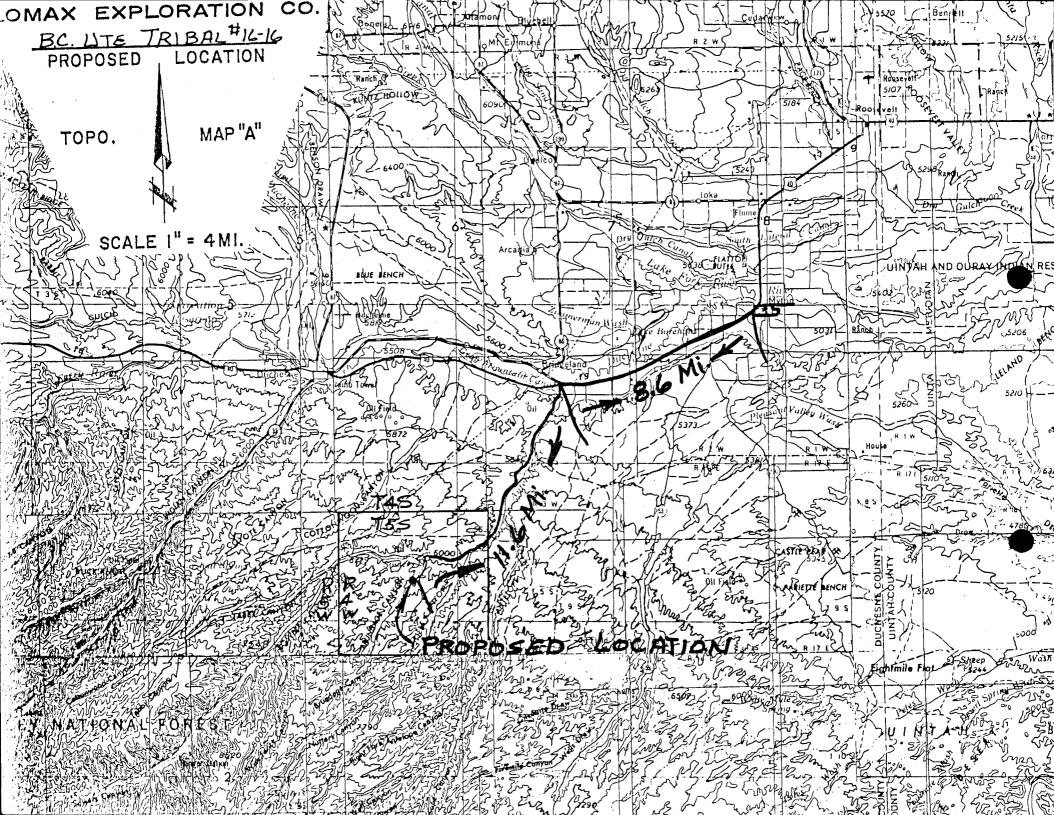
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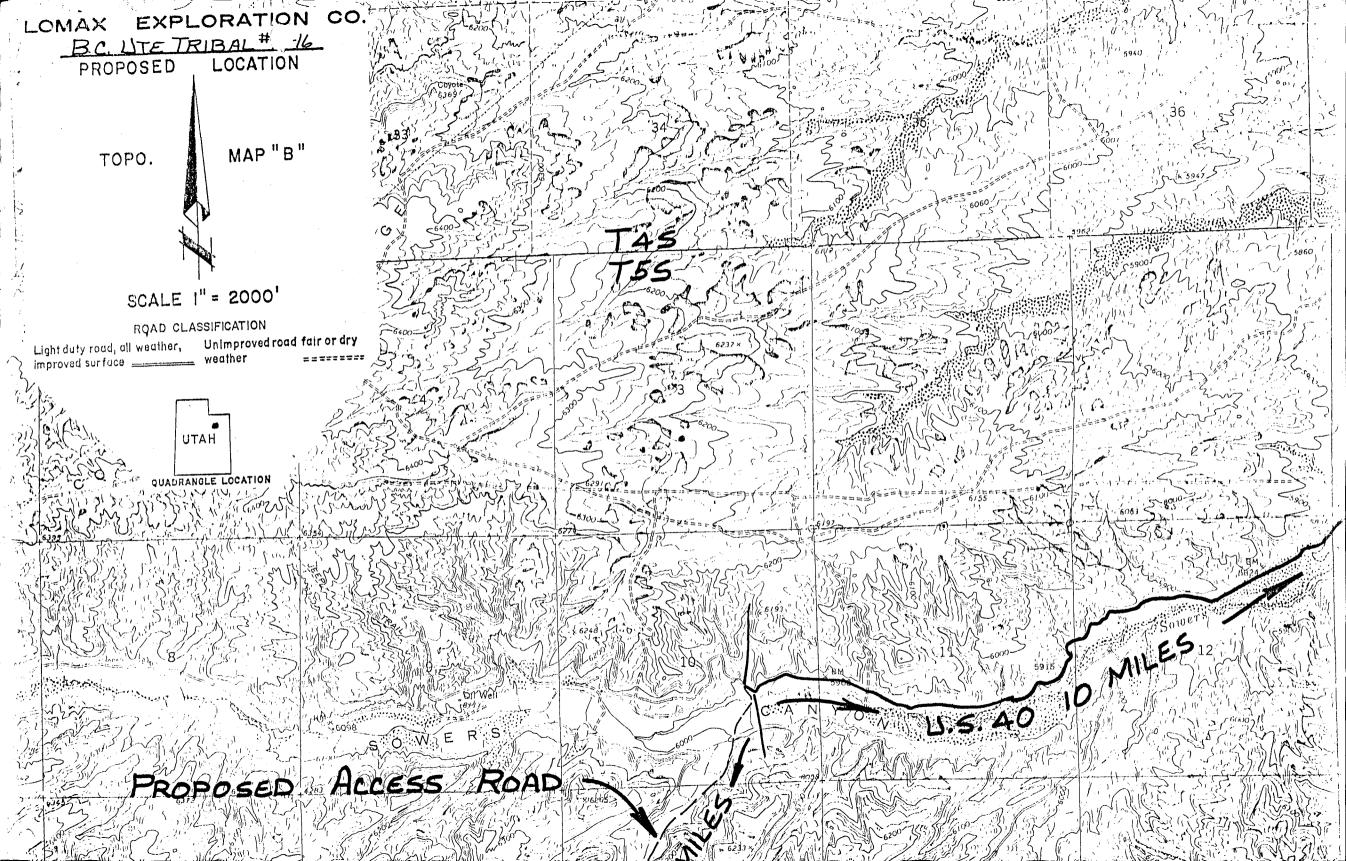
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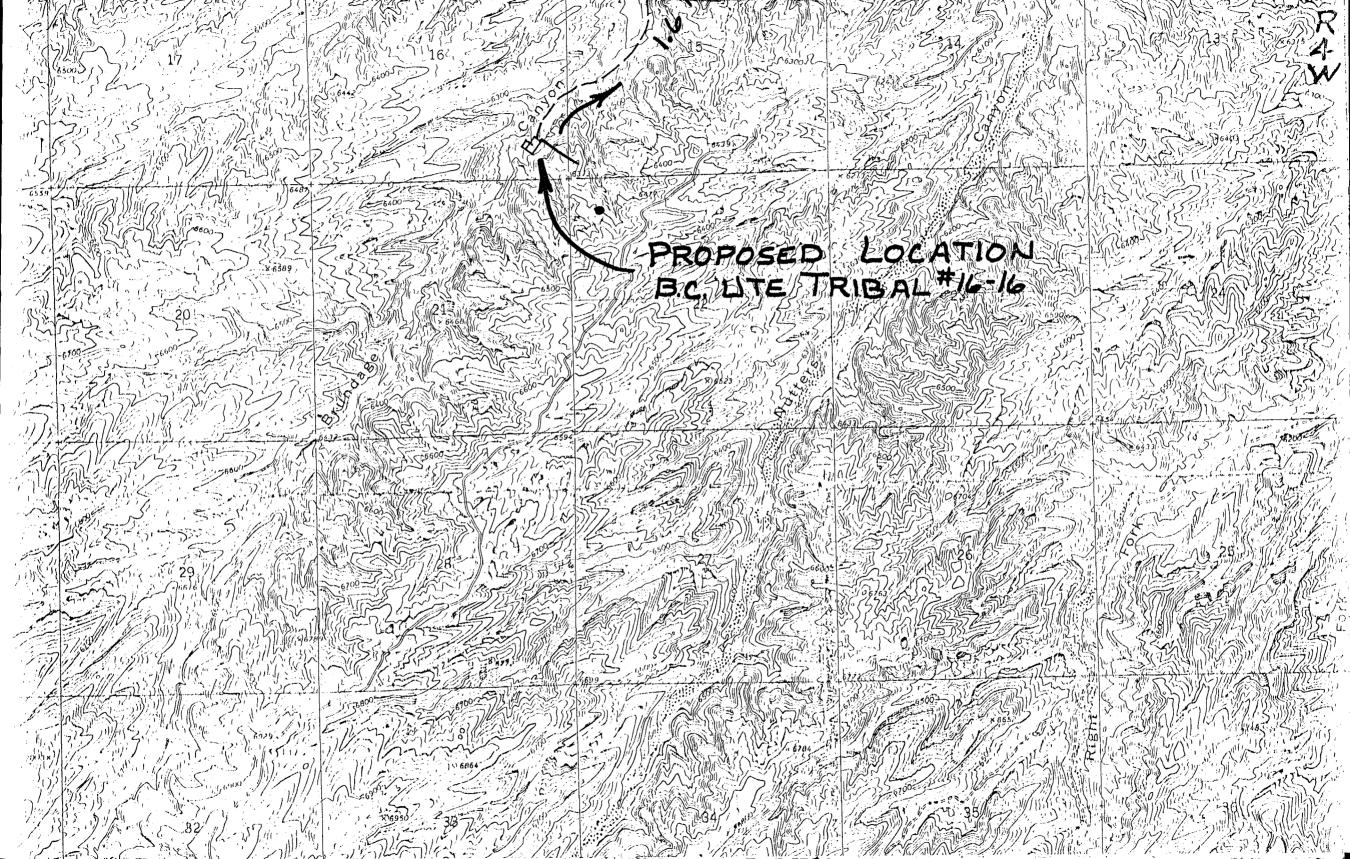
Jack Praitt- V.P. Drilling & Production











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C	RECONCILE WELL NAME AND LOCATION ON APD AG	AINST SAME DATA ON PLAT MAP.
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U	IF IN OIL SHALE DESIGNATED ARFA, SPECIAL A	APPROVAL LANGUACE.

Lomax Exploration Company P. O. Box 4503 Houston, Texas 77210

> RE: Well Me. B. C. Ute Tribal 16-16 SESE Sec. 16, T. 55, R. 4W 733' PSL, 768' PEL Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Precedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-535-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

ROMALD J. FIRTH - Chief Petroleum Engineer

Office: 535-5771 Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30841.

Sincerely,

Norman C. Stout Administrative Assistant

NCS/as ce: Branch of Fluid Minerals Bureau of Indian Affairs Encl.

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CONDITIONS OF APPROVAL, IF ANY :

DISTRICT MANAGER

NOTICE OF APPROVAL

-3-10 0 × 2-0 NOTTIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A __ DATED 1/1/80

State Oil & Gas

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ADDITIONS TO THE MULTIPOINT SURFACE USE PLAN RECLAMATION PROCEDURES

GENERAL

- 1. Trespass permits shall be obtained and carried with individual on tribal lands at all times.
- 2. All operators, subcontractors, vendors, and their employees or agents shall not carry firearms or other weapons.
- 3. No prospecting will be allowed on tribal lands.
- 4. No alcoholic beverages or drugs shall be permitted while working on the reservation.
- 5. A cultural resource clearance is required before any construction begins. The clearance has been done. Clearance has been granted by Grand River Consultants.
- 6. A wood permit will be obtained from the Forestry Department of the BIA before any firewood is removed.

CONSTRUCTION

- 1. Construction and maintenance of roads, rehabilitation of disturbed areas and construction of pipeline routes shall be in accordance with the surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."
- 2. The maximum width of access roads will be 30 feet total disturbed area.

All operators, subcontractors, vendors, and their employees or agents are confined to establish roads and well sites. All trees four inches or greater in diameter shall be cut and bucked into four foot lengths and neatly stacked adjacent to the access road or drill pad. All trees less than four inches in diameter will be cut and trampled by the heavy equipment. All operators, subcontractors, vendors, and their employees or agents may 5. not gather firewood without a duly granted wood permit. If water or fill materials are needed in constructing roads, well sites, 6. or are used in the drilling process, proper permits are needed. The following information is required: The approximate amount of water or materials needed, the location and ownership of the water rights or materials to be used. All artifacts found on tribal lands shall be left in place and the BIA 7. promptly notified. Production water will be disposed of in approved disposal pits or 8. injection wells. The injection well or disposal pit used will be identified by legal description. It is the policy of the BIA to make rights-of-ways available, without 9. cost, to operators when both mineral rights and surface rights are owned by the Ute Indian Tribe. If the surface rights are owned by the Tribe and the mineral rights are owned by another entity, the right-of-way will be approved and charges will be assessed for damages prior to the time the operator begins any construction activities. If the surface is owned by the Ute Indian Tribe, rights-of-ways must be cleared with the other entity. Trash, litter, construction materials, etc., will not be littered along roadways or drilling sites. The operator will initiate a procedure to keep the sites free from litter and keep them groomed in a neat and professional condition. The operator will submit a plan for controlling noxious weeds along rights-of-ways for roads, pipelines, well sites, and other applicable facilities. A list of noxious weeds can be obtained from the appropriate county. Burning will not be allowed. All trash must be hauled to the nearest sanitary landfill. The top 6-10 inches of topsoil will be removed and stockpiled on the 13. northeast end of the location. The reserve pit will not be lined with native clay, commercial bentonite, or plastic sufficient to prevent seepage. Reserve pits will be fenced with a wire mesh fence and topped with at least one strand of barbed wire.

16. The operator or his contractor will contact the BIA and the Vernal District BIM, Diamond Mountain Resource Area, 48 hours prior to beginning any work on Tribal land.

- 17. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BIM or BIA stipulations prior to any work.
- 18. No construction will be allowed from February 1 thru April 1.
- 19. Pit dimensions will be changed to 50' x 150'.

REHABILITATION

- 1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be hauled to a local sanitary landfill.
- 2. The operator or his contractor will contact the BIA and Vernal BIM, Diamond Mountain Resource Area, 48 hours prior to starting rehabilitation work that involves earth moving equipment and upon completion of restoration measures.
- 3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and all trash (cans, barrels, pipe, etc.) must be removed.
- 4. All disturbed areas must be recontoured to the approximate natural contours.
- 5. The stockpiled topsoil will be evenly distributed over the disturbed area.
- 6. Prior to reseeding, all disturbed areas, including the access road, will be scarified and left with a rough surface.
- 7. Seed will be broadcast or drilled at a time specified by the BIM. If broadcast, a harrow or some such implement will be dragged over the seeded area to assure seed coverage. Seeding mixtures will be specified by the BIA.
- 8. The access will be blocked to prevent any vehicle use.

PRODUCTION

- 1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed within 90 days after completion with the methods described in the rehabilitation section. Stockpiled topsoil will be used in reclaiming the unused areas.
- 2. All permanent (on site for six (6) months duration or longer) structures constructed or installed, <u>including the pumpjack</u>, shall be painted a

flat, non-reflective, earthtone color to match the standard environmental colors Rocky Mountain 5 State Interagency Committee. All facilities shall be painted within six months of when the production facilities are put in place. Facilities that are required to comply with O.S.H.A. (Occupational Safety and Health Act) are excluded.

- 3. Tank batteries will be placed on the southwest end of the location.
- 4. A bench mark will be established near each well site in location where it will not be destroyed. The bench mark will be set in concrete with a brass cap. The brass cap will show the well number and elevation to the nearest one-tenth of a foot. The cuts/fills for the well site will also show elevations in relation to the bench mark.

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY:_		LOMAX	 			
WELL NAME: BC	UTE TRIBAL 1	6-16			.,	
SECTION SESE 16	_Township	58R	ANGE	4W	COUNTY	DUCHESNE
DRILLING CONTRACT	ORRAN	DRILLING	}			
RIG #						
SPUDDED: DATE_	6-10-84					
TIME	10:00 PM					
How	DRY HOLE SPU	ID				
DRILLING WILL COM	MENCE 6-13	5-84 TWT	#56	·		
REPORTED BYP	UAL CURRY					
TELEPHONE #7	13 931-9276					
DATE	6-12-84			SIGNED	AS	

Form 3160-5 (November 1983) (Formerly 9-331)	DEPART BURE			IOR (Other verse sid	IN TRIPLE	Budget Expires 5. LEASE DES BIA-14-2	Bureau No. S August 31, HIGNATION AND 20-H62-34	1985 BERIAL NO. 13
SUN (Do not use this	IDRY NO	ICES AND	REPORTS of deepen or plug MIT—" for such	ON WELL back to a different proposals.)	S ent reservoir.	6. IF INDIAN,	ALLOTTEE OR	TRIBE NAME
J. OIL ┌┪ GAB						7. UNIT AGRE	EMENT NAME	
2. NAME OF OPERATOR LOMAX EXP	loration	Company		BEO	F-13 1 F-10	8. FARM OR I	Jte Triba	
3. ADDRESS OF OPERATO	R .	ston, Texas	s 77210	MEU	CIVED	9. WELL NO. #16-16	;	
4. LOCATION OF WELL (I See also space 17 bel At surface	Report location	clearly and in acc	ordance with an	y State Johnsem	·1984		p poor, or wi	LDCAT
	' FEL & 7	33' FSL SI	E/SE	DIVISIO GAS &	n of oil Mini ng	11. SEC., T., I SURVEY	on 16-T5S	
14. PERMIT NO. API #43-013-3084	1	i .	Show whether 1	F, RT, GR, etc.)		12. COUNTY O	DE PARISE 13.	Utah
18.	Check A	ppropriate Box	To Indicate	Nature of No	rice, Report, or	Other Data		
	NOTICE OF INTE	NTION TO:			SUBS	EQUENT REPORT OF	r:	
TEST WATER SHUT-0	FF	PULL OR ALTER C.		i	SHUT-OFF		PAIRING WELL TERING CASING	
FRACTURE TREAT SHOOT OR ACIDIZE		MULTIPLE COMPLIABANDON*	ETE	1	NG OR ACIDIZING SOUL	-	ANDONMENT*	<u> </u>
REPAIR WELL (Other)		CHANGE PLANS		(N	orm: Report resu	lts of multiple co apletion Report a	mpletion on W	Vell
17. DESCRIBE PROPOSED O proposed work. If nent to this work.) 6/10/84 -	Drilled Set 8 5, Class "0	13" surfac	e hole to 55 Casing 1 + 1/4#/s	250' with	dry hole d GL. Cement	igger/Ram ed with 210 eturns to	Drilling. U sx	
6/14/84 -	-	1:00 A.M.		Rig #56.				
	· ;		مدن					
	į							
	,	*244				. W		
	<u>.</u>							
18. I hereby certify that	the foregoing	g true and correct	·+					·
SIGNED Taul	My Paul			ngineering	Assistant	DATE	June 14	, 1984
(This space for Fede	eral or State of	ice use)			· · · · · · · · · · · · · · · · · · ·			
APPROVED BY	PPROVAL, IF	ANY:	TITLE			DATE		

Form OGC-1b		SU IN TRIPLICATE*
•	STATE OF UTAH	(Order instructions on reverse side)
	RTMENT OF NATURAL RESOUR () S	
DIV	ISION OF OUR GAS AND MINIME	5. LEASE DESIGNATION AND SERIAL NO.
	OTICES AND REPORTS OF WELL'S opposals to drill or to deepen or plue beek to different control of the control of	A-14-20-H62-3413
SINDRY N	OTICES AND DEDORTS OF THE LAND	B. I INDIAN, ALLOTTER OR TRIBE NAM
(Do not use this form for hi	opposite to drill or to deepen or plus both and discount	4/00/ Wite Tribe
Use "APP	LICATION FOR PERMIT—" for such proposite.)	at reservoirO4
1.	The state of the s	UNIT AGREEMENT NAME
WELL WELL OTHE		MAS & MILLS
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Lomax Explorati	on	B.C. Ute Tribal
3. ADDRESS OF OPERATOR .		9. WBLL NO.
P. O. Box 4503	Houston, Texas 77201	16-16
	on clearly and in accordance with any State requirement	1
See also space 17 below.) At surface	ya ciratty and in accordance with any state requiremen	10. FIELD AND FOOL, OR WILDCAT Undesignated
	EL & 733' FSC SE/SE	
, 55 ,	22 4 700 700 32732	11. SEC., T., E., M., OR BLE, AND SURVEY OR AREA
		S16 T5S R4W
		S16 T5S R4W
14. PERMIT NO.	15. BLEVATIONS (Show whether OF, RT, GR, etc.)	12. COUNTY OR PARISH 18. STATE
API 43-013-30841	6129' GR	Duchesne Utah
6. Charle	Annuary Paul Talladiana National Mark	0. 0. 0.
Check	Appropriate Box To Indicate Nature of Noti-	
NOTICE OF IN	TENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER ST	HUT-OFF REPAIRING WELL
FRACTURE TREAT		TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		OR ACIDIZING ABANDONMENT
REPAIR WELL		The second secon
(Other) C-27 Test	V (No	TE: Report results of multiple completion on Well
		ipletion or Recompletion Report and Log form.) we pertinent dates, including estimated date of starting an
proposed work. If well is dir nent to this work.) *	ectionally drilled, give subsurface locations and measure	ve pertinent dates, including estimated date of starting an ed and true vertical depths for all markers and zones pert
nene a mis work,		
	72 Hours Toot / Nuguet 27 (20 1004).
	72 Hour Test (August 27-2	29, 1904):
	87 BOPD	
	1141 GOR	
	•	
Due to the install	- · · · · · · · · · · · · · · · · · · ·	
bue to the isolate	d location of this well, we reques	st approval to vent gas as outlined
in the ruiling of C	ause #196-13 from the Board of Oi	l, Gas & Mining, March 22, 1984.
<u>.</u>		
·		
	•	
	ADDRON	VED BY THE STATE
•		TAH DIVISION OF
	U. OF U	INTI DIVISION VI
		SAS, AND MINING
	DATE:	6/29/84
	BY: Joke	K.Day
	The state of the s	en a antinopolitati del con elektropeta perendi a come en estre estre grafia.

Pruitt

(This space for Federal or State office use)

APPROVED BY COMMITTEE OF APPROVAL IF ANY:

Vice President Drilling & Prod.

Sept. 13, 1984

September 13, 1984

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114

RE: C-27 Test

Attention: Mr. Ron Firth

Gentlemen:

We have enclosed sundry notices for our Sowers Canyon Ute Tribal #13-3, Coyote Ute Tribal #16-2 and B. C. Ute Tribal #16-6 requesting permission to vent gas from these wells.

This is a different format from that previously used, so let us know if this is acceptable.

Very truly yours

G. L. Pruitt

Vice President Drilling & Production

GLP/aa

Enclosures

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276 Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503

District Office: West Pole Line Road • Roosevelt, Utah 84066
Mailing Address: P.O. Box 1446 • Roosevelt, Utah 84066

Form 3160-4 (November 1983) (formerly 9-330)

UNITED STATES

SUBMIT IN DUPLICAT

(See other in-

Form approved. Budget Bureau No. 1004-013 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL M

5. LEASE DESIGNATION AND SE

DEPARTMENT OF THE INTERIOR	
BUREAU OF LAND MANAGEMENT	reverse

			·						6 IV INDIAN		TEE OR TRIBE NA
WELL CO	MPLETION	I OR RECC	MPLETI	ON	REPORT	AN	D LO	3 *	o. ir indian	, ALLOII	AN MEIST SO MA.
1a. TYPE OF WEI	L: OH.	LL XX GAS WELL	DE	RY 🗌	Other				7. UNIT AGR	EEMENT	NAME
b. TYPE OF COM	PLETION:						1				
NEW X	OVER DE	EP- BACK	DIFF RESV	/R. 🗌	Other		<u> </u>		S. FARM OR	LEASE N	AMB
2. NAME OF OPERA						-		57	B. C. U		ibal
Lomax Explo						40.00	····	3. 402	9. WELL NO.		
3. ADDRESS OF OPE		- TV 770	110		REC	EII	VED		#16-16		
P.O. BOX 45	U3, Housto	n, IX //2	10	enith as		_	. Car Sage				Brundage Change
	68' FEL &							į			Con yor
			JL/ C) <u>.</u> .	OCT (J7 .	1984		OR AREA	n., m., on	. BLOCK AND BORY
At top prog. in	terval reported be	610.M			Dunaia				C - 16	TEC	5.414
At total depth					DIVISIO	N O	FOIL		Sec. 16	, 155	, R4W
			14. PER	MIT NO	GAS 8	dVdd	1440°		12. COUNTY PARISH	or	13. STATE
				13-30			28/83	34	Duchesn		Utah
15. DATE SPUDDED	1	REACHED 17. DA		Ready t	to prod.)	3. ELE			T, GB, ETC.)*	1	EV. CASINGHEAD
6-10-84 20. TOTAL DEPTH, MD	6-24-84	JG. BACK T.D., MD	16-84	IP MIT	TIPLE COMPL		61791 23. INTE		ROTARY TOO	· <u>·</u>	791
6100'		5 905 '	2 110	HOW N	IANY*	••		LED BY		LS	CABLE TOOLS
24. PRODUCING INTER	RVAL(S), OF THIS		P. BOTTOM,	NAME (MD AND TVD)	•	1	<u>→ </u>	X	1 25.	WAS DIRECTIONA
					٠.						SURVEY MADE
Green River	4810' - 7	81									NO
26. TYPE ELECTRIC	ND OTHER LOGS	RUN								27. WAS	S WELL CORED
DLL-MSEL, C	DL-CNL, CB	L-GR									No
28.				RD (Rep	port all string	s set i	n well)				
CASING SIZE	WEIGHT, LB.		ET (MD)	но	LE SIZE			ENTING I			AMOUNT PULLED
8-5/8"	24#	242'	GR		13"	21	<u> </u>	lass	"G" + 2%		+ 1/4"/sk
E 1./0"	171		1 1/0		7 7 700		0 64 1		250	I	Flocele
5-1/2"	17#	6104	, KB		7-7/8"	20	O SX L	oaens	e + 350	<u> </u>	pseal
29.	1	LINER RECOR	<u> </u>			1	30.		UBING RECO) DE	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (M	(a)	SIZE		EPTH SET (M		PACKER SET (MD
					<u> </u>		2-7/8		4 936 '		
	·								4 330		
31. PERFORATION REC	ORD (Interval, si	ze and number)			32.	AC	ID. SHOT.	FRACTI	JRE, CEMEN	r squei	EZE, ETC.
5948-53	4822		-		DEPTH IN	TERVA	(MD)	A M C	UNT AND KIN	D OF MA	TERIAL USED
5 994 - 6007	4854-	78			5948-60	007		50 bb	ls. 5% K	Cl wa	ter
	4034-	, 0							 		
4810-18					4810-48	<u> 378 </u>					<u>d KCl wate</u>
33.*				PROI	DUCTION	-		123,5	00_#20/4	<u>J sano</u>	<u> </u>
ATE FIRST PRODUCT	ION PRODU	UCTION METHOD	Flowing, ga			and t	upe of pum	p)	WELL	STATUS	(Producing or
8-16-84	i	ping						• •	_ shu	t-in) ducino	
ATE OF TEST	HOURS TESTED	CHOKE SIZE			OIL-BBL.		GAS-MC	F.	WATER-BBI		AS-OIL RATIO
-27/-3/29/84	72	open	TEST P	ERIOD	262		298	. 98	9		1141.25
LOW. TUBING PRESS.	CASING PRESSUI			ві	GAS-	MCF.		WATER	<u></u>		VITY-API (CORR.)
0	0		87.	33	9	9.66		3			NM
4. DISPOSITION OF G.	AS (Sold, used for	fuel, vented, etc.)						TEST WITNES	SED BY	
Used for fu	el and ven	ted.									
5. LIST OF ATTACHM	ENTS										
6: I bereby certify	that the forest	or and attached	nforma#1	In 22==	llata cara arri		do4 1	3 4===	W		
o. I hereby tertify	> / /	is anu attached !	mormation						iii available r		
SIGNED TO		RRY	TIT	LE	Engineer	ing	Assis	tant	DATE	9.	-17-84
Pau	1 Curry	•									

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.		TOP	
				NAME	MEAS, DEPTH	TRUE VERT. DEPT
ack Shale	5436	5468	Show			
ouglas Creek	4852	4880	Show	Douglas Creek	4261	
ouglas Creek	4460	4470	Show	Black Shale Facies	4888	• •
		en e		Basal Green River	5642	
				Wasatch	5 920	
					·	
		•				,
		_				
			· · · · · · · · · · · · · · · · · · ·			
	: ,				1	



RECEIVEDSeptember 26, 1984

OCT 09 1984

Bureau of Land Management 170 South 500 East Vernal, Utah 84078

DIVISION OF OIL GAS & MINING

E: Completion Report
B.C. Ute Tribal #16-16
SE/SE Sec. 16, T5S, R4W
Duchesne County, Utah

Gentlemen:

Please find enclosed 2 copies of the Completion Report on the subject well. Also enclosed are the logs. The CBL-GR will be sent as soon as possible.

If you have any question, please call.

Very truly yours,

Paul Curry

Engineering Assistant

PC/nkm Enclosure

c: State of Utah Division of Oil & Gas 4241 State Office Building Salt Lake City, Utah 84114

Bureau of Indian Affairs
Realty Property Management Office
Uintah and Ouray Agency
Ft. Duchesne, Utah 84026

333 North Belt East • Suite 880 • Houston, Texas 77060 • 713/931-9276 Mailing Address: P.O. Box 4503 • Houston, Texas 77210-4503



Scott M. Matheson, Governor Temple A. Reynolds, Executive Director Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 10, 1985

Lomax Exploration Company P.O. Box 4503 Houston, Texas 77210

Gentlemen:

Re: Well No. B.C. Ute Tribal 16-16 - Sec. 16, T. 55., R 4W. Duchesne county, Utah - API #43-013-30841

According to our records, a "Well Completion Report" filed with this office September 17, 1984 on the above referred to well, indicates a CBL-GR log was run. This office has not yet received this log.

Please take care of this matter as soon as possible, but not later than February 10, 1985.

Your cooperation in this matter is appreciated.

Sincerely,

Claudia L. Jones

Well Records Specialist

cc: Dianne R. Nielson Renald J. Firth John R. Baza

• File 0009S/17



January 14, 1985

State of Utah Division of Oil, Gas and Mining 355 W. North Temple #3 Triad Center Salt Lake City, Utah 84180-1203

> Re: B. C. Ute Tribal #16-16 Section 16, T5S, R4W Duchesne County, Utah

API #43-013-30841

Gentlemen:

In response to your letter of January 10, 1985, we are enclosing the CBL-GR which was run on the referenced well.

Should you need additional information please call.

Very truly yours,

Paul Curry

Engineering Assistant

PC:da Enclosure

JAN 16 1985

OIL, GAS & MINING





SEP 1 0 1985

DIVISION OF OIL GAS & MINING

September 9, 1985

State of Utah
Division of Oil, Gas & Mining
355 N.W. Temple
Three Triad Center - Suite 350
Salt Lake City, Utah 84180-1203
Attn: Ron Firth

Gas Tests - August 1985

Dear Mr. Firth:

Please find enclosed our gas tests for the month of August 1985 and the appropriate curtailment schedules.

Please advise if further information is required.

Very truly yours,

LOMAX EXPLORATION COMPANY

Jodie S. Faulkner Production Technician

cc: W. Carothers
Bill K. Myers
Cheryl Cameron

JSF/jc





POW-ERRY

DIVISION OF OIL, GAS & MINING

December 14, 1987

Bureau of Indian Affairs Uintah & Ouray Agencies Ft. Duchesne, UT 84026

> BRUNDAGE CANYON U.T. #16-16 Sec 16 T5S, R4W SE/SE BIA-140-20-H62-3413 Well Completion Report

Gentlemen:

Please find the enclosed well completion/recompletion for the captioned location. If there are any questions or if further information is required, please advise.

Very truly yours,

odie S. Faulkner Production Technican

Enclosures

cc: OF UTAH

> Division of Oil, Gas & Mining 355 West North Temple Three Triad Center-Ste 350 Salt Lake City, UT 84180-1203

Lomax Exploration Roosevelt, UT

Month of August 1985

SEP 1 0 1985 Well NameSion of Oil		TEST				CURRENT MONTH (bbls oil)			•
		Date	BOPD	MCFD 1	GOR	Production Ceiling	Actual Production	Over (Under)	Next Month ² Ceiling
GAS & M Boundary Federal	11NING # 9-20	SHUT IN				NTA) ATA	N/4	
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					NA	NA NA	NA NA	NA NA
<u> </u>	15-20	SHUT IN				NA	NA NA	NA	NA
Brennan Bottom	# 15-8	8/08/85	14	8	555	NA	NA	NA	AN
	2-20	8/03/85	50	62	1233	NA .	NA	NA	NA
	5-21	8/06/85	13	19	1412	NA	NA	NA	NA
Brundage Canyon	# 16-2	8/06/85	21	129	6188	745	493	(252)	740
	14-15	8/17/85	8	67	8413	NA	NA	NA	NA
55.4W.14	16-16	8/14/85	24	37	1579	NA .	NA	NA	NA
	8-21	8/19/85	92	165	1805	NA	NA	NA	NA
	4-22	8/16/85	36	95	2610	NA	NA	NA	NA
S. Brundage Canyon	# 1-29	8/28/85	14	29	2056	NA	NA NA	NA	NA.
	1-30	8/08/85	10	30	3124	NA	NA	NA	NA
Castle Peak Federal	L #12-24	SHUT IN				NA	NA	NA	NA
S. Cottonwood Ridge	e # 1-19	8/07/85	44	27	609	NA	NA	NA	NA O
	1-20	8/09/85	41	24	581	NA	NA	NA	NA
Coyote Canyon Ute	# 10-9	8/03/85	46	75	1626	NA	NA	NA	NA .
	16-12	8/02/85	79	36	455	NA	NA .	NA	NA
	4-18	SHUT IN				NA	NA	NA	NA
	· <u></u>								
~~		<u> </u>		· · · · · · · · · · · · · · · · · · ·			,	<u> </u>	

Flared or Vented Signature:
Incorporates GOR formula & over/under amount Title:

Date: <u>9.9.85</u>

Form 3160-4 (November 1983)

Form approved. Budget Bureau No

 sd

DATE

(November 1983) (formerly 9-330)		UNITED	STAT	ES	SUBMIT	I NI 1	DUPLICAT Secot				ust 31, 198	
		TMENT C	-				structio	nson 🦙	. LEASE DES	IGNATI	ON AND SE	RIAL NO.
	BU	REAU OF LA	ND MANA	GEMEN	IT		CONTRACTOR APPENDS		BIA-14-	-20-1	H62-341	.3
WELL CON	APLETION	OR RECO	MPLETI	Map	FORT	ÄND	ĻOG	**	I P INDIAN.	76117 283	THE OR TR	BE NAME
1a. TYPE OF WELL	; OH WE	IL XX WELL		ME			ia ingi	*	7. UNIT AGRE		NAME	
b. TYPE OF COMP		EP- PEFG	DIFF BEST		DEC 21	198	7	 	S. FARM OR I	LEASE	NAME ,	:
2. NAME OF OPERATO	R				DIVISIUI	N DF			B.C. U	te T	ribal	: :
LOMAX EXP		COMPANY	·		ML GAS &		NG		9. WILL NO.	: ::		. 1
3. ADDRESS OF OPER		1000				0.4	101		#16-16			
50 West 1	roadway-S	Suite 1200,	Salt 1	ake C	State require		101			:		
		733' FSL	SE/SI				•		11. SEC., T.,		anyon	
At top prod. inte			01,01	•			:		OR AREA	:	i .	
at top prod. Mill	tvar reported b							s	ec 16,	T5S,	R4W	•
At total depth		• .										
			1	кміт йо. 13–308		10/	28/83	İ	12. COUNTY OF PARISH Duchesn		13. st.	
15. DATE SPUDDED		REACHED 17. DA			prod.) 18.	ELEVA			, GR, ETC.)*			GHEAD
06/10/84	06/24/8		08/16/84				6179'			1	6179	
20. TOTAL DEPTH, MD 4		00, BACK T.D., MD	A TVD 22	HOW M.	TIPLE COMPL.,	'	23. INTER DRILE	RVALS LED BY	ROTARY TOO	LS 	CABLE	TOOLS
6100 Tag. 24. PRODUCING INTER	7 '		P. BOTTOM.	NAME (M	D AND TVD)*			<u>→ </u>	XX	1 2	5. WAS DIR	ECTIONAL
	(3), 01 211.		.,,	(4.							SURVEY	
Green Rive	er 4810'	- 5466'									NO	
26. TYPE ELECTRIC A										27. W	VAS WELL C	ORED
None												<u> </u>
28.	1				ort all strings	act in		ENTING R				
8-5/8 ¹¹	24#		et (MD) GR	.	311	210			F 2% CaC	11_	AMOUNT	PULLED
 					. J	i	/4/sk					
5-1/2"	17#	6104	י עט		'/8 ^{'1}	l			+ 350 s	37		<u> </u>
<u>J-1/2</u>	- 1 / 1/	0104	_ KD	\ ''	1.0	1	vpseal	uense	<u> </u>	<u> </u>	1	5 1
29.	· · · · · · · · · · · · · · · · · · ·	LINER RECOR	D		- \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		30.	T	UBING REC	ORD		
512E	TOP (MD)	BOTTOM (MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		EPTH BET ()	(D)	PACKER I	BET (MD)
							2-7/8		5424		; ;	
31. PERFORATION REC	OPD Unternal	elec and number			<u> </u>			1			1 1 1	
U. I BREUMATON HAC	ond (interval)	ovec una mamoer,			B2.				UNT AND KI			
5948-53	_4	854-78			5948-60				ls 5% KC			
5994-6007	. \ 5	454-66 (4	spf)		4810-4				0 gal ge			tr &
4810-18	_	NEW			10	<u> </u>			,500 #20			
4822					5454-5	466		17730	gal 1KCI	، & د	45,000	#20/40
33.*					DUCTION							10 1
DATE FIRST PRODUCT	ION PRO	DUCTION METHOD	(Flowing,	as lift, p	umping—size	and t	ype of pun	1p)		. STATU ut-in)	UB (Produc	
8/16/84	HOURS TESTE	Pumping	. I naca	N FOR	01/ 55/		GARN		WATER-BE	<u> </u>	Produc	
12/12/87	1		TEST	'N. FOR PERIOD	01L-BBL.		215		.3	ш.	746	
FLOW, TUBING PRESS.	72	URE CALCULATI	· · · · · · · · · · · · · · · · · · ·	-BBI _I ,	289 GAS-	-MCF.	1 213	WATER-	<u>' </u>	OIL	GRAVITY-API	
0	l o	24-HOUR H	ATE	5	1	71	1		1			4
34. DISPOSITION OF G	1	or fuel, vented, e				 -		 i	TEST WITH	DSSED	RY.	
Used for fu		ented					•••	- · · ·				333
35. LIST OF ATTACH	MENTS										1	n , , ; ; }
36. I hereby certify	that the force	oing and attache	Informati	n la co-	nlete and ac-	ract	dotarmi	ed from	i all available	record	1.1	1 9
Jo. A neredy certify	- Luc Luc Aureg	ome and attache	- ****AITHRE	.m .m CVID					uii availauie		3 2 3	9 %
SIGNED		Janeler	Т	TLE	Product	ion	Techn:	ician	DAT	PIE:	12/14/	87

TITLE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

recoveries):				1'	OP	
FORMATION	10P	BOTTOM		NAME	MEAS. DEPTH	TRUE VERT. DEI
Black Shale	, 5436	5468	Show			
Douglas Creek	4852	4880	Show	Douglas Creek		
Douglas Creek	4460	4470	Show	Black Shale Facies	4888	
·				Basal Green River	5642	
				Wasatch	5920	
				į.		
		10 mg/s				-
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-						-
					-	

ZINKE & TRUMBO, LTD.

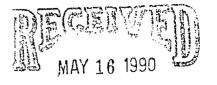
1202 EAST 3380 STREET . SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE

(918) 743-5096

May 14, 1990



DIVIGION OF GIL, GAS & MINING

Utah Division of Oil, Gas & Mining Mr. Ron Firth Three Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Re: Brundage Canyon Ute Tribal #16-16-43.013-30841 Sec. 16 T.55, R.4W
Brundage Canyon Ute Tribal #8-21-43-013-30889 Sec. 31 T.55, R.4W
South Brundage Canyon Ute Tribal #4-27.43-013-31131 Sec. 27 55, 4W
South Brundage Canyon Ute Tribal #1-29-43.013.30964 Sec. 89 T.55, R.4W
South Cottonwood Ridge Ute Tribal #1-19-43.013-30933 Sec. 19 T.5 R.4
South Cottonwood Ridge Ute Tribal #1-19-43.013-30966 Sec. 80 55, 46

Gentlemen:

Please be advised in conjunction with the operatorship by Zinke & Trumbo, Ltd. of Tulsa, Oklahoma on wells previously operated by Lomax Oil & Gas Company of Roosevelt, Utah, (see referenced wells) the following persons are authorized to sign sundry notices.

Zinke & Trumbo, Ltd.:

Mr. David B. Trumbo Mr. Robert M. Zinke Mr. Charles L. Carter Mr. Wayne K. Taylor

or

Mr. Bill Ryan, or other engineers as may be employed by Rocky Mountain Consulting of Vernal, Utah.

Sincerely,

Wayne K. Taylor

Manager of Engineering

auxe K Day L

cc: Rocky Mountain Consulting
Attn: Mr. Bill Ryan

OIL AND C. 3
DRN JAB CLA
DTT SLS

3. MICROFILIA
U- FILES

DIVISION OF OIL, GAS AND MINIC



	VIE	
MAY 23	1990	L'EASE DESIGNA

	Discourse of	14-20-862-3	3413
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug by Use "APPLICATION FOR PERMIT—" for suc	ON WELLISAS & MINING	Ute	EE OR TRIBE MAME
L. OIL GAS OTHER		1. UNIT AGREEMENT :	YAME
2 SAME OF OPERATOR Zinke & Trumbo, Ltd.		a. FARM OR LEASE NA Ute Tribal	
2. ADDRESS OF OPERATOR		13. WELL NO.	·
1202 E. 33rd St., Ste. 100, Tulsa, Ok	74105	16-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State required also space 17 below.) At rurface	rrement.	10. FIELD AND POOL.	OR WILDCAT
SE/4 SE/4 Sec. 16-T5S-R4W		11. SEC., T., R., M., OR SURVEY OR A	
14. API NO. 15. ELEVATIONS (Show whether DF	, RT, GR, etc.)	12 COUNTY	13. STATE
43-013-30841		Duchesne	Utah
Check Appropriate Box To Indicate N NOTICE OF INTENTION TO:) Sozsans	JENT REPORT OF:	
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING	REPAIRING ALTERING ABANDONN	CASING
REPAIR WELL CHANGE PLANS (Other)		of multiple completion of multiple completion and Lo	
APPROX. DATE WORK WILL START	DATE OF COMPLETION		
June Effective May 1, 1990, Zinke & Trumbo well described above. The previous C		-	of the
		•	•.
18. I hereby with the lorestike is in find correct			
SIGNED TITLE CO	ORP. SEC. FOR G.F	DATE 5-	1-90
(This space for Federal of State office use) APPROVED BY CONDITIONS OF APPROVAL IF ANY:		DATE	

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	,	TES	3T		CURRENT	Lio(sldd) HTNOM		
	Date	BOPD	MCFD	GOR	Production Ceiling	Actual Production	(Under)	Next Month 2 Ceiling
Well Name	Dave	DULL	1102 2	-			COL CASA	
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	Temporari	ILY ADAMA	hirea	1		CONTRACTOR LAND	海峡	ALC: ALC: ALC: ALC: ALC: ALC: ALC: ALC:
85 17E 20	momp on on	ily Abando	anad			The second second	Salata Haring	Anna Carte Carte Carte Carte
	Temporar	TTA HDGIIGA	DITEU		i u Marija u		LETTER VENTER IN	2800100018的智慧
1001/200	11-25-87	7	\ ₁	171	NA	NA	NA NA	NA
Brennan Bottom #15-8	11-25-87	 		 		CARSON STORY	(1)	551:34/01:1
43-013-30756 POW 554W 2	77 70 97	5	44	8784	NA	NA NA	NΔ	NA
	11-10-87	1	1-44-	10704		多数 等数 静度	新州	NA P
55 4w 15	11-06-87	- Ц	33	7904	NA	NA	I NA	NA
43013-30842 POZ) #14-15	1TT-00-01	+ +	1-33-	11307	NA WAR	No Service Control of the Control of	李子子	The state of the s
55 4w 16	77-02-87	8	12	1536	NA	NA	NA.	NA
43-013-30841 Poz #16-16	1TT-02-01		1-2-	1-770	7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AND THE PERSON NAMED IN THE	海州中海 海	计算从图图 2019
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	11-05-87	1 01	1-31-	11370	IVA A A		: 對於 建原子	
55 4W 29	7.7.7.0.07	.	_	816_	NA	NA	NA.	NA
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43-013-30933 POW 554W 19					90 L 1 91	· 医动物性侧膜的	1 1 1 1 1 1 1 1 1	
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43-013-3086/ Pow 454W9			1			1 1990 日本學科學學	1 数数数字数	· 图 图 图 4 图 4 图 4 图 4 图 4 图 4 图 4 图 4 图
							3 (3 + 3 + 3)	the training section is
Coyote Canyon #10-9 45 5W 12-			l l					The second secon
43-013-30922 POL #16-12	> SHITT-IN							
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Flared or Vented

Flared or Vented
Incorporates GOR formula & over/under amount Title:

STATE OF UTAH	MINIME CET	WEIN
F OIL, GAS AND	MINING	

DIVISION OF OIL, GAS AND MINI	INGIL		•
	MAY 23 1990	SE SE DESIGNATI	ON & SERIAL NO.
	#IAL 20 1000	14-20-862-	
CULIDAY MOTICES AND DEDOCTE OF	NE NUMBER DESCRIPTION OF	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS OF	METTRANSION OF		
(Do not use this form for proposals to drill or to deepen or plug back Use "APPLICATION FOR PERMIT—" for such	k to a different tesemolis MMC	Ute	
OSE ATTENDATION TO TENEMET 105 SUCH	p10003213.7	I. UNIT ACREEMENT	· NAME
OIL ET GAS ET		ditt Adman	
WELL WELL OTHER NAME OF OPERATOR			
		8. FARM OR LEASE N	
Lomax Exploration Company		Ute Trib	aı
ADDRESS OF OPERATOR		9. WELL NO.	
P.O. Box 1446, Roosevelt, Utah 84066		16-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State require	ements.	10. FIELD AND POOL	OR WILDCAT
See also space 17 below.) At surface			
SE/4 $SE/4$ $Sec.$ $16-T5S-R4W$		11. SEC., T., R., M., OR	BLK. AND
At proposed prod. zone		SURVEY OR	AREA
14. API NO. 115. ELEVATIONS (Show whether DF.)	9m (2))	112 COUNTY	III. STATE
13. APT M.	K1, UK, E2.)	i	[
		Duchesne	Utah
16. Check Appropriate Box To Indicate Nat	ture of Natice Report or Oth	iar Data	
HOTICE OF INTENTION TO:	SUBSEQU	JENT REPORT OF:	
TEST WATER SHUT-OFF FULL OR ALTER CASING	WATER SHUT-OFF	REPAIRIN	IC WELL
		-	
	FRACTURE TREATMENT	ALTERIN	. ((
SHOOT OR ACIDIZE ABANDON	SHOOTING OR ACIDIZING	_ ABANDO:	MENT"
REPAIR WELL CHANGE PLANS	(Other)(Note: Report results of	of multiple completion	L on Well
(Other)	Completion or Recom		
	DIME OF COMPLETION		
APPROX. DATE WORK WILL START	DATE OF COMPLETION		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state			
starting any proposed work. If well is directionally drilled, give subsurfac pertinent to this work.)	e locations and measured and tru	e vertical acptas for a	n warkers and rous:
A	* Muss ha	anied by a cement	
$\sim ND$	must be accomp.	anied by a cement	verification repor
Sure Bl			
Effective May 1, 1990, Zinke & Trumbo, Lt	d will take ever	na Oparator a	f the well
	.d. will take over a	is operator o	I flie well
described above.			
		•	
	•		
			••
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()			
13. I nerecy certify that the iprocoing is true and correct	***************************************	······································	
Ki J. James TS Pa	85108WT	v	-1,190
SIGNED SIGNED TITLE	30-001-1	DATE	1010
(This space for Federal or State office use)			
TITLE		DATE	
conditions of approval, if any:			

ZINKE & TRUMBO, LTD.

1202 EAST 33RD STREET . SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE DAVID B. TRUMBO (918) 743-5096

May 22, 1990

VIA UPS NEXT DAY AIR

Utah Division of Oil, Gas & Mining Three Triad Center, Ste. 350 Salt Lake City, Utah 84180

Attention: Mr. Don Staley

Re: Change in Operator

Gentlemen:

ON ISION OF OIL, GAS & MISING

Enclosed are Sundry Notices for the following wells noting a change in operator from Lomax Exploration to Zinke & Trumbo, Ltd.:

Ute Tribal #16-16 (a/k/a Brundage Canyon Ute Tribal #16-16)
Ute Tribal #8-21 (a/k/a Brundage Canyon Ute Tribal #8-21)
Ute Tribal #4-27 (a/k/a South Brundage Canyon Ute Tribal #4-27)
Ute Tribal #1-29 (a/k/a South Brundage Canyon Ute Tribal #1-29)
Ute Tribal #1-19 (a/k/a South Cottonwood Ridge Ute Tribal #1-19)
Ute Tribal #1-20 (a/k/a South Cottonwood Ridge Ute Tribal #1-20)

I have also enclosed a copy of an Irrevocable Letter of Credit benefiting the Bureau of Indian Affairs which is in lieu of a BIA Bond.

It is my understanding that this will fulfill our requirements for operating the above Indian leases. Please call if you encounter any problems.

Yours very truly,

C.L. Carter Treasurer

/clc

Enclosure

Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990.

5. Lease Designation and Serial No.

RIA	14-	20-	H6	2~	34

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allottee or Tribe Name Ute Tribe

7. If Unit or CA, Agreement Designation

	TOAL STORY	
1. Type of Well		<u> </u>
Variable Control Contr	JUN 2 6 1991	8. Well Name and No.
2. Name of Operator	20 1771	Brundage Canyon Ute
Zinke & Trumbo, Ltd.	DIVICIONAL	9. API Well No. Tribal 16-16
3. Address and Telephone No.	DIVISION OF	
1202 E. 33rd St., Suite 10	O, Tulsa, OKGAS & MINING	43-013-30841 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		To Tied and Tool, or Exploratory Alea
768' FEL, 733' FSL SE¼,SE Sec. 16, T5S, R4W	14	Duchesne, UT
2. CHECK APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandooment	Change of Plans
Subsequent Report	Recompletion Plumane Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Li Casing Repair Altering Casing XX Other Clean H	Water Shut-Off Conversion to Injection

Clean Up Spill
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, aschafing estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinger to this work.)*

Operator wishes to report the spill was cleaned up 6/5/91 and the angle of the pipe changed to comply with the BLM's request.

If you require additional information, please contact:

William A. Ryan ROCKY MOUNTAIN CONSULTING 3101 West, 1790 South Vernal, UT 84078 (801) 789-3983 (801) 823-6152

4. I hereby ceptify that proforegoing a true and correct				
Signed WILLIAM A. RYAN	Lute	PETROLEUM ENGINEER	Date	6/21/91
(This space for Federal or State office use)				
Approved by Conditions of approval, if any:	Fitte		_ Date _	

* Soo looke

the constraint of States any false, fictitious of translation of examinis fille 18 U.S.C. Sortion 1001, makes it a crime for any person base apply and r representations as to any matter within its jurisdiction The second of th

Form 3160-9

Number	DM	-91-	008
	7	7	

(January 1989) Certified Mail-Return Receipt Requested		UNITED S PARTMENT OF REAU OF LAND	THE INTERIOR		
Ploy 699 828 Hand Delivered, Received by:		F INCIDENTS (CA		
Bureau of Land Management Office Address Bureau of Land I	1anagement	O		TRUMBO LT	
Vernal District O	ffice			1790 So. <u> 1744 84078</u>	
Vernal, Utah 84	A=-	9-1362 At	tention WZ. W:	Iliam A. Ry	AN
Site Name UTE TRIBAL	Well or Facility Identific	1	% Sec. SE-SE SEC,	Town	ship 75\$
Inspector Deve Max-			inge RUW	Merid	
THE FOLLOWING VIOL	ATION WAS FOUND BY BURE	AU OF LAND MANAGE	,		E SITE LISTED ABOVE.
Date	Time (24-hou	ur clock)	Violation		Gravity of Violation
6-04-91	7041		CFR 3162.5-1 (b)	,	MinoR
Corrective Action To be Completed by	Date Corre	ected	Assessment for Nonco	ompliance	Assessment Reference
6-10-91			\$		43 CFR 3163.1 () .
When violation is corrected, sign this no Company Representative Title Police Company Comments		Sign	the angle great	the pipe	Date 6/5/9/
Incidents of Noncompliance correction be corrected within the prescribed time have been assessed for noncompliance may incur an additional assessment unibusiness day after the prescribed time Section 109(d)(1) of the Federal Oil and provides that any person who "knowin information required by this part shall be	from receipt of this Notice and re elsee amount under "Assessmer der (43 CFR 3163.1) and may als for correction. I Gas Royalty Management Act ngly or willfully" prepares, mai	eported to the Bureau of nt for Noncompliance"). so incur Civil Penalties (4 of 1982, as implemente ntains, or submits false	ce or 7 business days after Land Management office If you do not comply as not 3 CFR 3163.2). All self-cd by the applicable providing courage, anaccurate, or misleadition each day such violations.	at the address shown ab oted above under "Corre- certified corrections mus- sions of the operating re- ng reports, notices, affi-	ove. Please note that you already may ctive Action To Be Completed By," you to be postmarked no later than the nex egulations at Title 43 CFR 3163.2(f)(1) dayits, records, data, or other writter
A person contesting a violation shall red Noncompliance with the appropriate Sta Arlington, VA 22203 (see 43 CFR 3165.	ate Director (see 43 CFR 3165.3) 4). Contact the above listed Bu	 The State Director revi 	ew decision may be appe	aled to the Interior Boar	king days of receipt of the Incidents o d of Lands Appeals, 4015 Wilson Blvd.
Signature of Bureau of Land Managem	ent Authorized Officer			Date (4-04-91	Time /1:2 5 am
		FOR OFFICE 11	SE ONLY		7.000
Number Da	te	FOR OFFICE US Assessment	Penalty		Termination
Type of Inspection:		<u> </u>			<u> </u>

Form 3160-5 December 1989)

e 18 C.S.C. Section (GC), makes it a comparation representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED	
Budget Bureau No.	1004-0	135
Expires: September	30 10	m

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

BIA 14-20-H62-3413
6. If Indian, Allottee or Tribe Name

OSC ATTEMATION FOR		Ute Tribe
SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well		
Oil Gas Well Other		8. Well Name and No.
2. Name of Operator		Brundage Canyon Ute
Zinke & Trumbo, Ltd.		9. API Well No. Tribal 16-16
3. Address and Telephone No.		43-013-30841
1202 E. 33rd St., Suite Location of Well (Footage, Sec., T., R., M., or Survey De	e 100, Tulsa, OK 7410	5 10. Field and Pool, or Exploratory Area
768' FEL, 733' FSL SES Sec. 16, T5S, R4W	4,SE4	11. County or Parish, State
3ec. 10, 135, R4W		Duchesne, UT
CHECK APPROPRIATE BOYGE	TO INDICATE MATURE OF NO	
TYPE OF SUBMISSION		TICE, REPORT, OR OTHER DATA
THE OF SUBMISSION	TYF	PE OF ACTION
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	XX Other EXTE	NSION OF TIME TO REMOVE OIL PER INC
		one: Report results of multiple completion on Well Completion or completion Report and Log form.) mated date of starting any proposed work. If well is directionally drilled,
This request is in responder perators on Ute Tribal Graph Peror and possible variance isted well.	Dungs. Pending the on	6/19/91 between the BLM and tcome of the Committee violation at the above
e respectfully request an rom the pit until 30 day een placed into effect.	extension on the dead; s after the Committee	line for removing the oil report or variance has
f you require additional i	nformation, please cor	ntact:
Wi	.lliam A. Ryan	
RC	OCKY MOUNTAIN CONSULTIN	IG
31	01 West, 1790 South	
	ernal, UT 84078	
hereby certify that the terrespone so the and correspond	<u>101)</u> _789_3983 (801)_	823-6152
Signed WILLIAM A. RYAN	Tule PETROLEUM ENGI	NEED 6 (27 (01
This space for Federal or State office use)	The state of the s	NEER Date 6/27/91
Approved by	Fitle	D
Conditions of approval, if any		Date
18 U.S.(Section 100), makes it a crime for any new on Uni- presentations as to any matter within its jurisdiction	n made in particular and a second a second and a second a	n 15 5 mitsel Stationary false, fictitious or tradition statements

*Spg Instruction of a face

Form 3160-9 (January 1989)

Certified Mail-Return

Company Comments

When violation is corrected, sign this notice and return to above address.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Number	1	· m	1	<u>z</u>	<u> </u>		_	
Tuge _			lde	ntifi	cat	ion		 _
		- 7			7.	_		 -

	Identification
Lease	14-20-H62-3413
CA	
Unit	
PΔ	

P104 699 828	NOTICE OF INCIDENTS OF NONCOMPLIANCE					
Hand Delivered, Received	NOTICE OF INCIDENTS	Unit				
by: ()			PA			
Bureau of Land Management Office		Operator				
Bureau of Land Manag	icment	ZINKE & TRUMB				
Addrewcrnal District Office	,	Address 3/01 W. 1790				
170 South 500 East		Vernal, UTAU	<i>84078</i>			
Teleptycernal, Utah 64078	801-789-1362	Attention MR. William	A. RYAN			
Site Name	Well or Facility Identification	1/4 1/4 Sec.	Township ~			
UTE TRIBE	16-16	SE-SE SECTION 16	T5,5			
Inspector Save Mes		Range R4W	Meridian .			
THE FOLLOWING VIOLATION	WAS FOUND BY BUREAU OF LAND MANA	AGEMENT INSPECTORS ON THE DATE AN	D AT THE SITE LISTED ABOVE.			
Date	Time (24-hour clock)	Violation	Gravity of Violation			
		USCFR				
6-04-91	1041	3162.7-1 (5)	minor			
Corrective Action To be Completed by	Date Corrected	Assessment for Noncompliance	Assessment Reference			
48 hrs after receipt		\$	43 CFR 3163.1 ()			
of IN.L.		Ψ	45 67 11 6166.1 ()			
Remarks:						
you are roquired to	, semove oil out of	disposal pat wit	hin 48 his			
after receipted	this Notice of non co	empliance				
		•				

WARNING

Company Representative Title ______ Signature _____

Incidents of Noncompliance correction and reporting time frames begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By," you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1). provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Lands Appeals, 4015 Wilson Blvd. Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Signature of Bureau of	Land Management Authorized Off	icer	Date C	18-04-91	Time //:/5am
		FOR OFFICE USE	ONLY		
Number	Date	Assessment	Penalty	Te	rmination
Type of Inspection:			L		
· · · · · · · · · · · · · · · · · · ·			Very and Free Bear 1	ORN TO ISSU	hiva office)

Division	of Oil,	Gas a	and I	Mining
OPERATO	R - CHAN	GE W	ORK	SHEET



Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable.

AFTER FOR 2-DTS 275 3-R.FF 4-VI.C// 5-RUM XWM

Routing

DX Change of Operator (well sold)

□ Designation of Operator

☐ Designation of Agent

☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: __6/1/90____

TO (new operator) ZINKE & TRUMBO, LTD. (address) 1202 East 33RD Street, Suite 100

Tulsa, OK 74105 phone (918) 743-5096

account no. N 7295

FROM (former operator) LOMAX EXPLORATION

(address) <u>P O Box 1446</u>

Roosevelt, UT 84066

phone (801) 722 5103 account no. N 0580

Well(S) (attach additional page if needed):

Name: B.C. UTE TRIBAL 16-16 API: 4301330841 Entity: 9489 Sec 16 Twp5S Rng 4W Lease Type: INDIAN Name: B.C. UTE TRIBAL 8-21 API: 4301330829 Entity: 8414 Sec 21 Twp5S Rng 4W Lease Type: " Name: SO. B.C. UTE TRIBAL 4-2MPI: 4301331131 Entity: 9851 Sec 27 Twp5S Rng 4W Lease Type: "
Name: SO. B.C. UTE TRIBAL 1-29PI: 4301330964 Entity: 2621 Sec 29 Twp5S Rng 4W Lease Type: " Name: SO. COTTONWOOD RDG1-19 API: 4301330933 Entity: 9845 Sec_19 Twp5S Rng 4W Lease Type: "
Name: SO. COTTONWOOD RDG1-20 API: 4301330966 Entity: 9925 Sec_20 Twp5S Rng 4W Lease Type: " Name:_____ API:_____ Entity:____ Sec__Twp__Rng__ Lease Type:_

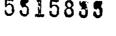
OPERATOR CHANGE DOCUMENTATION

- 1. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>former</u> operator (Attach to this form). *Per R.J. Firth phone doc. only needed (see comments)
- TAS 2. (Rule R615-8-10) Sundry or other <u>legal</u> documentation has been received from <u>new</u> operator (Attach to this form).
- TAS 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \underline{YES} yes, show company file number: DBA 105400.
- -N/A 4. (For Indian and Federal Hells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes will take place prior to completion of steps 5 through 9 below.
- AAS. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above.
- \sim A \lesssim 6. Cardex file has been updated for each well listed above.
- A\$7. Well file labels have been updated for each well listed above.
- \mathcal{AAS} 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission.
- MAS9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



WTLITAM A . Authorized signature







355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. (801-538-5340)

MONTHLY OIL AND GAS PRODUCTION REPORT AUG - 8 1991

DISCISING Operator name and address:

 ZINKE & TRUMBO, LTD. 1202 E. 33RD ST., #100 **TULSA** 74105 OK

ATTN: WAYNE K. TAYLOR

SEP 0 4 1831

DIVISION OF OIL GAS & MINING Utah Account No. N7.295

Report Period (Month/Year)

Amended Report

Well Name	Producing	Days	Production Volume	· · · · · · · · · · · · · · · · · · ·	
_API NumberEntity Location	Zone	Oper	Oil (BBL)	Gas (MSCF)	Water (BBL)
BC UTE TRIBAL 4-22		7-			
4301330755 02620 05S 04W 22	GRRV	30	400	766	8
4301330964 02621 05S 04W 29	GRRV	31	1 ///	, , , , , , ,	
B C UTE TRIBAL #8-21	GRRV	21	141	279	<u> </u>
4301330829 08414 05S 04W 21	GRRV	31	752	4650	
. B.C. UTE TRIBAL 16-16			152	7630	Q
4301330841 09489 05S 04W 16	GRRV	131	496	1579	. 0
T.C. UTE TRIBAL 9-23X				<u> </u>	
4301330999 09720 05S 05W 23	GRRV	27	552	739	
. TABBY CYN UTE TRIBAL 1-25	1	0		,	
4301330945 09722 05S 05W 25	GRRV	27	852	1975	
4301330933 09845 05S 04W 19		207	· ann	1	
S BRUNDAGE CYN UTE TRIBAL 4-2	GRRV	27	902	1204	0
4301331131 09851 05S 04W 27	GRRV	31	1042	1 01110	1 ^
S. COTTONWOOD RIDGE UTE TRIBA		01	1012	J.449	10
4301330966 09925 05S 04W 20	GRRV	29	388	796	
UTE TRIBAL 5-13		† <u>:</u>	•	1.	
4301331152 10421 058 05W 13	GRRV	31	86	279	
SOWERS CYN UTE TRIBAL #3-26			,		
4301330955 10423 05S 05W 26	GRRV	31	538	1423	
. Z & T UTE TRIBAL 2-21		2	1 /		
4301331280 11130 05S 04W 21	GRRV	31	678	4858	55
Z & T UTE TRIBAL 7-19	CDDV	2,	1-10	11.12	
4301331282 11131 05S 04W 19	GRRV	31	1569	1643	30
			8396	22 640	122
	. T	OTAL	L0576	1 29,640	100
Comments (attach separate sheet if nece	ssary) ———				
·					
I have reviewed this report and certify the	information	to be	accurate and complete.	Date9/4/	91
, L	. /	/-			
WILLIAM A. RYAN W	lion		log ou	Telephone (801) 7	90 0060
Authorized signature		·		relephone touri	03=0300



PRD 25315834



DOGM 56an equal opportunity emp

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut 84180-1203. ● (801-538-5340)

Operator name and address:

Page $\frac{2}{2}$ of $\frac{2}{2}$

MONTHLY OIL AND GAS PRODUCTION REPORT

		3	The state of the s		
•ZINKE & TRUMBO, LTD.	20	d w	SEP 0 4 1991	Utah Account No	N7295
1202 E. 33RD ST., #100 TULSA OK 74105 ATTN: WAYNE K. TAYLOR		05 DIVISION OF		Report Period (Mor	nth/Year 7 / 91
STATE THE STATE OF	D			· · · · · · · · · · · · · · · · · · ·	
Well Name API Number Entity Location	Producing Zone	Days		Gas (MSCF)	Water (BBL)
Z & T UTE TRIBAL 10-21 4301331283 11133 058 04W 21	GRRV	31	339	1230	18
Z & T UTE TRIBAL 13-19 4301331284 11134 058 04W 19	GRRV	31	4587	2335	
				, ,	
	· .				
Anna (1997) Sa con Marine Secretaria de Caralle (1997)					
	Т	OTAL	4926	3565	18
Comments (attach separate sheet if neces	ssary)				
· :					
;		···			
have reviewed this report and certify the	information	to be	accurate and complete	Date9/4/	191
	lleone			Telephone (801)	789-0968
Authorized signature				releprione 10017	_, 0 0 0 0 0

1202 EAST 33 PO STREET . SUITE 100

TULSA, OKLAHOMA 74105

ROBERT M. ZINKE DAVID B. TRUMBO

(918) 743-5096 FAX (918) 743-5159

September 26, 1991

OCT 0 2 1991

State of Utah Department of Natural Resources Division of Oil Gas and Mining Oil and Gas Conservation Division 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Mr. Ronald J. Firth Attention:

Associate Director

Z&T Brundage Canyon Field

Casinghead Gas Venting Issue

DIVISION OF OIL GAS & MINING

17-22 16-21

Z= TUte Jubal 2-21 55-4W 2-216 4-2)

Gentlemen:

On behalf of Zinke & Trumbo, Ltd., I want to thank you and Mr. Frank Mathews for meeting with Mr. Tom Concannon and me on September 24, 1991 regarding the above captioned field and the current status of our efforts to secure gas gathering facilities for the subject area.

As I explained, Zinke & Trumbo, Ltd. and its partners purchased these properties from Lomax Operating Company early last year. Immediately upon assumption of operations, we began attempting to obtain the installation of the necessary gas gathering facilities. This effort has involved the pursuit of many avenues including detailed and lengthy negotiations with Koch Hydrocarbon Company, Coors Energy Company, Sevco Pipeline Company, Questar Pipeline Company and the Ute Indian Tribe.

As we discussed, the entirety of these producing properties are located on Ute Tribal Lands. This has presented a special and extraordinary set or circumstances which have resulted in additional delays. However, I believe that as a result of our discussions this past week with Mr. Rob Thompson, the Ute Tribal Attorney, and other tribal and BIA officials and representatives from Ouestar Pipeline Company that a economically acceptable arrangement is on the verge of being worked out to everyone's satisfaction. This arrangement would involve our installation of the necessary gathering facilities from the Brundage Canyon Field area to a mutually acceptable tap point on Questar's Mainline #47. The tap point would probably be located in the Monument

State of Utah September 26, 1991 Page 2 of 2

Butte Field area. It is our intention to have said facilities in service no later than January 1, 1992. I have enclosed a map reflecting the preliminary route of this proposed gathering system. I also would invite you to contact the tribe's legal representative, Mr. Rob Thompson (303-444-2549) and/or the Director of Business Development for Questar Pipeline Company, Mr. Brice E. Bergquist (801-530-2033), in order to confirm the current status of our discussions and the subject project.

In light of all our efforts, as outlined above, and the complications of the situation, I respectfully request the continued patience of the State of Utah in regards to the venting of casinghead gas from the subject field. I feel any punitive action taken at this juncture, especially in the form of stringent gas flaring rule enforcement, would ultimately be detrimental to the successful outcome of this project. It would also be detrimental to the State of Utah, the royalty owners, and Zinke & Trumbo, Ltd. et al, via the reduction of revenues and could reduce the amount of total amount of the ultimate recoverable reserves. Zinke & Trumbo, Ltd. pledges its continued all out effort to secure the necessary facilities and to keep your office informed as to the status of our efforts.

If you have any questions regarding any aspect of this matter, please do not hesitate to contact me.

Sincerely yours,

Robert M. Zinke

RMZ/krf

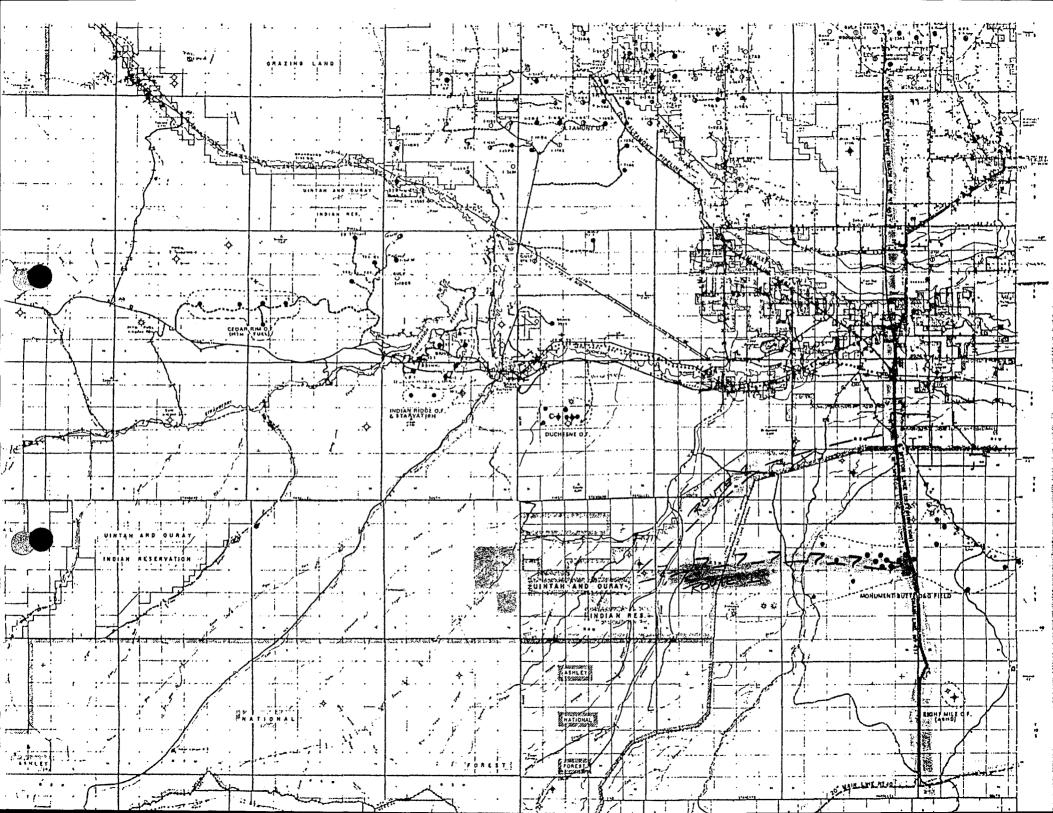
Enclosures

cc: Working Interest Owners

Whiteing & Thompson

Attn: Mr. Rob Thompson Questar Pipeline Company

Attn: Mr. Brice Bergquist





Division Director





355 West North Temple 3 Triad Center, Suite 350 Sait Lake City, Utah 84180-1203 801-538-5340

UTAH DIVISION OF OIL, GAS AND MINING FACSIMILE TRANSMISSION COVER SHEET

DATE:	10-10-91
FAX #	1-789-3634
ATTN:	Ed Foresman
COMPANY	BLM
FROM:	Frank Matthews
DEPARTMENT:	DOGM
NUMBER OF PAG	ES BEING SENT (INCLUDING THIS ONE):
If you do not please call (receive all of the pages, or if they are illegible, 801) 538-5340.
We are sending number is (80	g from a Murata facsimile Machine. Our telecopier 1) 359-3940.
MESSAGES:	
~~····	
·	



Office (801) 789-0968 Cellular (801) 823-6152

350 S. 800 E.

Vernal, UT 84078

BC We Tribal 16-16 S16 TOSS ROYW 43-013-30841

BUREAU OF LAND MANAGEMENT Ms. Joy Wehking Vernal District Office 170 South, 500 East Vernal, UT 84078

Re: UTU-65190

Start Construction

July 22, 1992

Dear Joy:

Zinke & Trumbo Ltd. wishes to confirm verbal report made to Mr. Ed Forsman on July 20, 1992.

Operator has chosen Flint Construction to install the 6" steel pipe line on operator right-of-way UTU-65190 and associated temporary use permit UTU-65190-01.

Flint Construction will move equipment to the field on July 21, 1992 and start construction on July 22, 1992.

The operator plans to have first gas sales on September 15, 1992.

If you have additional questions, please feel free to contact me at the above numbers.

Sincerely,

William A. Ryan Operations Manager

Agent for Zinke & Trumbo

WAR/dmr

BEGRIMED

JUL 2 3 1992

DIVISION OF OIL GAS & MINING Form 3160-5 December 1989)

1. Type of Well
Oil
Wwell

2. Name of Operator

Zinke & Trumbo, Ltd.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: September 30, 1990

5. Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

BIA 14-20-H62-3413 6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Brundage Canyon Ute

Ute Tribe

8. Well Name and No.

Recompletion Report and Log form.)

Address and Telephone No.		43-013-30841
1202 E. 33rd St., Suit	e 100, Tulsa, OK 74105	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	
768' FEL, 733' FSL SE	24,SE4	11. County or Parish, State
Sec. 16, T5S, R4W		Duchesne, UT
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF A	ACTION
Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	XX)ther GAS S	SALES

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

Operator wishes to report that first gas sales occurred on October 1, 1992, at 10:00 a.m. Operator has connected the subject well to a gas gathering system and newly installed transmission line.

If you require additional information, please contact:

William A. Ryan ROCKY MOUNTAIN CONSULTING 350 South, 800 East Vernal, UT 84078 (801) 789-0968

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

OCT 0 7 1992

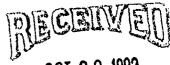
DIVISION OF OIL GAS & MINING

I hereby certify that the foregoing is the and correct		
Signed WILLIAM REAN	Title PETROLEUM ENGINEER	Date 10/6/92
(This space for Federal or State office use)		
Approved by Conditions of approval, if any:	Fitle	Date

ZINKE & TRUMBO, LTD.

1202 EAST 33AD STREET - SUITE 100 TULSA, OKLAHOMA 74105

(918) 743-5096



OCT 2 9 1992

DIVISION OF OIL GAS & MINING

ROBERT M. ZINKE DAVID B. TRUMBO

October 26, 1992

State of Utah
Department of Natural Resources
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center, Suite 350
Salt Lake City, UT 84180-1203

VIA CERTIFIED MAIL #P756501008

Attn: Mr. R.J. Firth

Re: Utah Conservation Tax and
Utah Occupation and Severance Tax
on Natural Gas Sales
Ute Tribal #16-16, 1-19, 1-20, 8-21,
4-27, 1-25, 13-19, 2-21, 7-19 & 10-21
Duchesne County, Utah

43-013-30841 Sec 16 T55 R4W

Gentlemen,

Zinke & Trumbo, Ltd. operates a number of wells on Ute Tribal Land in Duchesne County, Utah. Historically, only oil has been sold. However, a natural gas gathering system has now been installed. First flows commenced October 1, 1992, by one of the working interest owners (lessees) in the well, New Jersey Natural Resources Company, who is taking and marketing one hundred percent (100%) of the gas production from the referenced wells for their own account.

Reporting and payment of the referenced taxes on oil sales will continue as in the past. However, please look to New Jersey Natural Resources Company for tax reporting and payment on natural gas sales as lessee and sole producer of the natural gas. Their address is 100 West Fifth Street, Suite 400, Tulsa, OK 74103.

Yours very truly,

C.L. Carter Treasurer

/clc

cc: Utah Tax Commission

160 East 300 S

Salt Lake City, UT 84134

Attn: Marci Perkes

Via Certified Mail #P756501009

FORM 10

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING
355 West North Temple. 3 Triad. Suite 350, Salt Lake City, UT 84180-1203

Page 1	of	2

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		 -	UTAH	I ACCOUNT NUMBER:	N7295	·
WAYNE K TAYLOR ZINKE & TRUMBO LTD 1202 E 33RD ST #100 TULSA OK 74105				RT PERIOD (MONTH/		
Well Name	Producing	Well	Days		Production Volumes	
API Number Entity Location	Zone	Status	Орег	OIL(BBL)	GAS(MCF)	WATER(BBL)
BC UTE TRIBAL 4-22 4301330755 02620 058 04W 22	GRRV		-	-14204623415		
S. BRUNDAGE UTE TRIBAL 1-29 4301330964 02621 058 04W 29	GRRV			1420Hb23416		
B C UTE TRIBAL 8-21 4301330829 08414 05S 04W 21	GRRV		_	14204623414		
#.C. UTE TRIBAL 16-16 4301330841 09489 055 04W 16	GRRV		1-4	14204623413		
/T.C. UTE TRIBAL 9-23X 4301330999 09720 05S 05W 23 √TABBY CYN UTE TRIBAL 1-25	GRRV			- HL2-20-3443		
4301330945 09722 05S 05W 25	GRRV		-	- 1420HU23537	•	
4301330933 09845 055 04W 19 S BRUNDAGE CYN UTE TRIBAL 4-27	GRRV			- 1420 HL 23528		
4301331131 09851 05S 04W 27	GRRV -20			- 1420Hb23375		
4301330966 09925 05S 04W 20 UTE TRIBAL 5-13	GRRV			- 14204623529		
4301331152 10421 05S 05W 13 SOWERS CYN UTE TRIBAL #3-26	GRRV			-14204623422		
4301330955 10423 05S 05W 26 Z & T UTE TRIBAL 2-21	GRRV			- 1420Hb23537		
4301331280 11130 058 04W 21 Z & T UTE TRIBAL 7-19	GRRV	· · · · · · · · · · · · · · · · · · ·		1420Hb23414		
4301331282 11131 05S 04W 19	GRRV	<u> </u>	-	- 1420Hb23528		
			TOTALS			
OMMENTS:		- · · · · · · · · · · · · · · · · · · ·		,		
	······································	·			<u></u>	
hereby certify that this report is true and complete to	the best of m	v knowledce		Dai	te:	
				_		
ame and Signature:				1	elephone Number:	

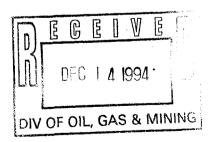
Form 3160-5

UNITED STATES

FORM APPROVED
Budget Bureau No. 1(04-0135

June 1990)	DEPARTMEN	T OF THE INTERIOR	Expires: March 31, 1993
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.
			BIA-14-20-H62-3413
		AND REPORTS ON WELLS	6. If Indian, Alionee or Tribe Name
Do not us	se this form for proposals to dr	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	Ute
	OSC ATTERONTO		7. If Unit or CA, Agreement Designation
	SUBMIT	IN TRIPLICATE	7. If Ome of CA. Agreement Designation
1. Type of Wel			
Oil Well	Gas Well Other		8. Well Name and No.
2. Name of Op-			Ute Tribal 16-16
New Je	ersey Natural Resour	rces Company	9. API Well No.
3. Address and			7 43-013-30841
2400	Bank IV Center, 15 V	W. 6th Street, Tulsa, OK 74119	10. Field and Pool, or Exploratory Area
	Well (Footage, Sec., T., R., M., or Survey D		1
768 ' E	FEL, 733' FSL SE SE	$\mathbb{E}^{\frac{1}{4}}$	11. County or Parish, State
Sec. 1	L6-T5S-R4W	•	
			Duchesne, Utah
12. C	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
7	TYPE OF SUBMISSION	TYPE OF ACTION	•
	Notice of Intent	Abandonment	Change of Plans
L		Recompletion	New Construction
ſ	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
f	Final Abandonment Notice	Altering Cesing	Conversion to Injection
ı	Final Abandonment Nouce	K Other Change of Operator	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Pro	oposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally drille
give sul	bsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	
		land Baranham I : 1004 Mass Tarrass	Natural Begonzass
Please	e be advised effect:	ive December 1, 1994 New Jersey	Natural Resources
·Compai	ny took over operat:	ions of the above well from Zinl	ce a Trumbo, Ltd.

New Jersey Natural Resources Company operates under a Letter of Credit for Surety.



14. I hereby certify that the foregoing is true and correct Signed Form Spunkle	Title Vice President E&P	Date 11/30/94
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	Date

Form 3160-5 (June 1990)
Do not use

Subsequent Report

Final Abandonment Notice

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Expires: March 31, 1993

5. Lease Designation and Serial No.

BIA-14-20-H62-3413

6. If Indian, Allonee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
this form for proposals to drill or to deepen or reentry to a different reservoir.	

Non-Routine Fracturing

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Water Shut-Off

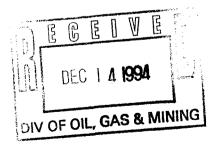
Dispose Water

Use "APPLICATION FOI	R PERMIT—" for such proposals	Ute
SUBMIT	7. If Unit or CA. Agreement Designation	
1. Type of Well K Oil Gas. Well Other 2. Name of Operator Zinke & Trumbo, Ltd. 3. Address and Telephone No.		8. Well Name and No. Ute Tribal 16-16 9. API Well No. 43-013-30841
1202 E. 33rd Street Suite 4. Location of Well (Footage, Sec., T., R., M., or Survey D 768' FEL, 733' FSL SE1, Sec. 16-T5S-R4W	10. Field and Pool, or Exploratory Area 11. County or Parish, State Duchesne, Utah	
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugging Back

Please be advised that Zinke & Trumbo, Ltd. has sold their entire working interest in this well to New Jersey Natural Resources Company and therefore herein resigns as operator effective December 1, 1994, and requests that New Jersey Natural Resources Company be named successor operator effective the same date.



14. I hereby certification foregoing is true and correct Signed	Title PRESIDENT	Date 12/1/94
(This space for Federal or Succ office use) Approved by Conditions of approval, if any:	Title	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any maner within its jurisdiction.



December 9, 1994

Division of Oil & Gas Mining Three Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Attn:

Lisha Cordova

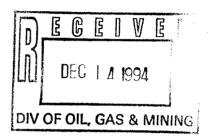
Re:

Sundry Notices and Reports on Wells

Form 3160-5

Dear Ms. Cordova:

VIA CERTIFIED MAIL



Enclosed please find the Sundry Notices for certain properties located in Duchesne County, Utah that New Jersey Natural Resources Company recently purchased from Zinke & Trumbo, Ltd. Should you have any questions or need further information, please advise.

Sincerely,

Melissa R. Causby

Engineering Technician

Enclosures

MC120694

SUBSIDIARIES:

NEW JERSEY NATURAL RESOURCES COMPANY NJNR PIPELINE COMPANY

OPERATING COMPANY



memorandum

DATE:

January 5, 1995

REPLY TO

Superintendent, Uintah and Ouray Agency

SUBJECT:

TO:

Change of Operator

JAN 17 July

D CI 136 coment Warrel

Bureau of Land Management, Vernal District Office Attention: Sally Gardiner, Division of Minerals and Mining

We have received a copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

Zinke & Trumbo, Ltd.

TO: New Jersey Natural Resources Company

TWN	RGE	SEC	WELL NAME	LEASE NO.
5S	4W	16	Ute Tribal 16-16	14-20-H62-3413
5S	4W	19	Ute Tribal 1-19	14-20-H62-3528
5S	4W	19	Ute Tribal 7-19	14-20-H62-3528
5S	4W	19	Ute Tribal 13-19	14-20-H62-3528
5S	4W	20	Ute Tribal 1-20	14-20-H62-3529
5S	4W	21	Ute Tribal 2-21	14-20-H62-3414
5S	4W	21	Ute Tribal 2-21G	14-20-H62-3414
5S	4W	21	Ute Tribal 8-21	14-20-H62-3414
5S	4W	21	Ute Tribal 10-21	14-20-H62-3414
5S	4W	22	Ute Tribal 4-22	14-20-H62-3415
5S	4W	22	Ute Tribal 12-22	14-20-H62-3415
5S	4W	25	Ute Tribal 1-25	14-20-H62-3537
5S	4W	27	Ute Tribal 4-27	14-20-Н62-3375
5S	4W	29	Ute Tribal 1-29	14-20-H62-3416
5S	5W	13	Ute Tribal 5-13	14-20-H62-3422
5S	5W	23	Ute Tribal 9-23X	14-20-H62-3443
5S	5W	25	Ute Tribal 7-25	14-20-H62-3537
5S	5W	26	Ute Tribal 3-26	14-20-H62-3444

This office recommends approval for the Change of Operators for all wells listed above.

All operations will be covered under a \$75,000 Letter of Credit filed with this office for New Jersey Natural Resources Company

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Ed Forseman, BLM/Vernal Energy & Minerals, Ute Tribe Ute Distribution Corporation, Roosevelt, UT

cc:

Acting Glenna Harper OPTION OPTION

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

Rou []	Well File (Location) SecTwpRng (API No.)	(Return Date) _ (To - Initials)	Other Open Cly
1.	Date of Phone Call: 12-15-	94 Time:	9:43
2.	DOGM Employee (name) Talked to: Name/\ssa	_ (Initiated Call []) -	- Phone No. <u>(9/8)585-103</u>
3.			
4.	Highlights of Conversation:		
	* Mail monthly prod (already set up on sys		Vo Rocky Mt. Consulting Vernal Ut.
		•	

Form	3160-5
(June	1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sandar Andrew	E	(F)	LL L		M	
ACCURATION AND PROPERTY OF THE PARTY OF THE	The state of the s	JAN	COLLAR	2	1995	j

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Lease Designation and Serial No.

BUREAU OI	LAND MANAGEMENT IIII JAN 12 1990	5. Lease Designation and Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	BIA-14-20-H62-3413
	rill or to deepen or reentry to a confiderent reservoir!	6. If Indian, Allonee or Tribe Name
lise "APPLICATION FO	R PERMIT—" for such proposals	or parties of the control of the con
	ici such proposals	Ute
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well	,	2 22 22 22
Oil Gas Well Other 2. Name of Operator		8. Well Name and No. Ute Tribal 16-16
•	waaa Commana	9. API Well No.
New Jersey Natural Resou: 3 Address and Telephone No.	rces Company	4
•	W. 6th Street, Tulsa, OK 74119	43-013-30841 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	Description)	- control and control appropriately raise
768' FEL, 733' FSL SE SI		11. County or Parish, State
Sec. 16-T5S-R4W	-4	
		Duchesne, Utah
CHECK ADDRODDIATE DOV	(s) TO INDICATE NATURE OF NOTICE, REPOF	
12. CHECK APPROPRIATE BOX	10 INDICATE NATURE OF NOTICE, REPOR	II, ON OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other Change of Operator	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starting	Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true verti	Il pertinent details, and give pertinent dates, including estimated date of starting cal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	cal depths for all markers and zones pertinent to this work.)*	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
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Please be advised effect: Company took over operat:	cal depths for all markers and zones pertinent to this work.)* ive December 1, 1994 New Jersey ions of the above well from Zink	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled. Natural Resources e & Trumbo, Ltd.
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Please be advised effect: Company took over operat: New Jersey Natural Resourt for Surety. 14. I hereby certify that the foregoing is true and correct	ive December 1, 1994 New Jersey ions of the above well from Zink rces Company operates under a Le VERNAL DIST. ENG. Web 140-155 GEOL. E.S. PET. A.M.	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled. Natural Resources e & Trumbo, Ltd. tter of Credit
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

nivisio OPER∧	on of Oil, Gas and Mining TOR CHANGE HORKSHEET				Routing
	all documentation received by the division rega each listed item when completed. Write N/A if		able.		1- LPC 2- LWP 7-PL 3- DPP 88-SJ
CXXX Chai Des	nge of Operator (well sold). ignation of Operator	Designation of Operator Name	Agent Change Only		4- VLQ 9-VILI 5- RJF 6- LWP
	perator of the well(s) listed below ha	s changed (EFFEC	CTIVE DATE:	12-1-94)
	ew operator NEW JERSEY NATURAL RES C				UMBO LTD
1() (116	(address) <u>C/O ROCKY MTN CONSULTING</u> 350 S 800 E		(address)	1202 E 33R TULSA OK	D ST #100
	phone (801) 789–0968 account no. N 7565	- 		phone (918 account no.	
Hell(s	(attach additional page if needed):				
	SEE ATTACHED API:013-30841	Entity:	Sec Twr	. Rna I	ease Tyne:
Name:	API:	Entity:	SecTwp	Rng L	ease Type:
Name:	API:	Entity:	_ SecTwp	Rng L	ease Type:
Name:	API:	Entity:	_ SecIwp	Rng L	ease Type:
Name:	API: API:	Entity	_ SecIWP	Rna L	ease Type.
Name:	API:	Entity:	Sec Twp	Rng L	ease Type:
<u>Lee</u> 2.	(Rule R615-8-10) Sundry or other loperator (Attach to this form). (feeld) (Rule R615-8-10) Sundry or other legal (Attach to this form). (feeld) 12-14-94) The Department of Commerce has been operating any wells in Utah. Is conyes, show company file number: (For Indian and Federal Hells ONLY)	12-14-94) al documentation contacted if the upany registered	has been not new operations with the	received fro tor above is state? (yes	om <u>new</u> operator s not currently s/no) If
<u> </u>	(attach Telephone Documentation For comments section of this form. Mana changes should take place prior to con	m to this repo agement review o	ort). Make of F <mark>ederal</mark>	e note of and Indian	BLM status in
WY 5.	Changes have been entered in the Oil listed above. /-/7-95	and Gas Informa	tion System	n (Wang/IBM)) for each well
Lux 6.	Cardex file has been updated for each	well listed abo	ove. /-18-9	r	
,	Well file labels have been updated fo				
4	Changes have been included on the more for distribution to State Lands and the	he Tax Commissio	00. 11:29 9K)	
<u>fec</u> 9.	A folder has been set up for the Open placed there for reference during rou	rator Change fill ting and process	le, and a c sing of the	opy of this original do	page has been ocuments.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
	REVIEH
Lec 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Her entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies of the form 6</u> . Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures ϕ entity changes.
BOND VE	ERIFICATION (Fee wells only)
	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
	The former operator has requested a release of liability from their bond (yes/no)
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
· :)	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated
	Copies of documents have been sent to State Lands for changes involving State leases.
FILMING	
<u> </u>	All attachments to this form have been microfilmed. Date: Sunuary 24 1995
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	S
150	105 BIH Garr
950	116 6hn april
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N 71/34 35

1 com 3160-5 June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1084-0135

Expires March 31, 1993

Expires March 31, 1093

Lease Eresignation and Serial No.

	LAND MANNOLMENT	BIA-14-20-H62-3413
SHNDRY NOTICES	AND REPORTS ON WELLS	t If indian, Alionee of Tribe Name
Do not use this form for proposals to di	rill or to deepen or reentry to a different reservoir.	İ
Use "APPLICATION FO	PR PERMIT—" for such proposals	l'te
		2 Hillmit of CA, Agreement Designation
SUBMIT	T IN TRIPLICATE	
Type of Well	8 1996	
Well Gat Other	Jest 6 1900	1
Name of Operator		Ute Tribal 16-16
New Jersey Natural Resources (	Company	9. API Well No.
Address and Telephone No.		43-013-30841
2400 Bank IV Center 15 W. 6th	Street Tulsa, OK 74119	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	LL Court of Farith State
58' FEL, 733' FSL SE! SE!		11. County of Parish, State
ec. 16-T5S-R4W	,	Duchesne, Utah
	THE OF HOTIOF DEDO	DI OD OTHER DATA
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
	Abandonmen:	Change of Plans
Notice of Intent	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Change of Operator	Dispose Water
•	A Other Change of Operator	
Describe Proposed or Completed Operations (Clearly state give subsurface locations and measured and true ver	all pertinent details, and give pertinent dates, including estimated date of startinical depths for all markers and zones pertinent to this work.)*	(Note: Report results of multiple completion on V Completion or Recompletion Report and Lot for
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starting	their kepon result of multiple completion on V Completion of Recompletion Repon and Log for ig any proposed work. If well is directionally de d their entire therefore herein s that barrett
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on N Completion of Recompletion Repon and Log for ig any proposed work. If well is directionally do d their entire therefore herein s that barrett
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on a Completion of Accompletion kepon and Log for any proposed work. If well is directionally do do their entire therefore herein as that barrett
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on a Completion of Recompletion kepon and Log for any proposed work. If well is directionally do do their entire therefore herein as that barrett
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	(Note. Acpon result of multiple completion on Completion of Recompletion Report and Log to ag any proposed work. If well is directionally ded their entire therefore herein as that Barrett
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	(Note. Acpon result of multiple completion on Completion of Recompletion Report and Log to ag any proposed work. If well is directionally ded their entire therefore herein as that Barrett
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Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on a Completion of Recompletion kepon and Log for any proposed work. If well is directionally do do their entire therefore herein as that barrett
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Please be advised that New Jeworking interest in this well resigns as operator effective Resources Corporation be appr	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on N Completion of Recompletion Repon and Log for ig any proposed work. If well is directionally do d their entire therefore herein s that barrett
Please be advised that New Jeworking interest in this well resigns as operator effective Resources Corporation be appr	all pertinent details, and give pertinent cases, including estimated date of starring trical depths for all markets and zones pertinent to this work.)*  rsey Natural Resources Company has solt to Barrett Resources Corporation and December 29,1995, and request oved successor operator effective the	Compirison or Accomplation Kepon and Log for any proposed work. If well is directionally defined their entire therefore herein sthat Barrett same date.
Please be advised that New Jeworking interest in this well resigns as operator effective	all pertinent details, and give pertinent dates, including estimated date of starristical depths for all markers and zones pertinent to this work.)*  rsey Natural Resources Company has sol to Barrett Resources Corporation and December 29,1995., and request	their kepon result of multiple completion on N Completion of Recompletion Repon and Log for ig any proposed work. If well is directionally do d their entire therefore herein s that barrett
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### UNITED STATES DEPARTMENT OF THE INTERIOR DEPARTMENT OF LAND MANAGEMENT

FORM	FORM APPROVED			
Rudget But	cau No	1(#14-(1)35		
Expues	March	11, 1061		

· nc 100(i)		AND MANAGEMENT	5 Lease Designation and Serial 500
			БІА-14-20-Н62-3413
	SUNDRY NOTICES	AND REPORTS ON WELLS  If or to deepen or reentry to a different reservoir.	e It Indian, Alloner of Tribe Name
Do not u	Use "APPLICATION FOR	R PERMIT—" for such proposals	tte
	CUDAIT	IN TOID ICATE	7. If Unit of CA. Agreement Designation
	SUBMIT	IN TRIPLICATE	
1. Type of W	Cas C	- 1996 - San San San San San San San San San San	E. Well Name and No.
Oil Well  2. Name of C	Decrator Other		Ute Tribal 16-16
Barret	t Resources Corporation		9. API WEIL NO. 43-013-30841
	nd Telephone No.	C	10. Field and Pool, or Exploratory Area
	of Well (Forage, Sec., T., R., M., or Survey De	Suite 1000 Denver. CO 80202	i
	L, 733' FSL SEL SEL		11. County or Parish, State
	-T5S-R4W		Duchesne, Utah
		A TO MIDICATE MATURE OF MOTICE REPOR	ST OR OTHER DATA
12.	CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPOR	11, 011 011 121 131
	TYPE OF SUBMISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Pians
		Recompletion	New Construction Non-Routine Fracturing
	Subsequent Report	Plugging Back	Water Shut-Off
	Π	Casing Repair  Altering Casing	Conversion to Injection
	Final Abandonment Notice	Niemi Ching  Niemi Ching  Niemi Ching  Niemi Ching	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13 Describe	Proposed or Completed Operations (Clearly state a	D pertinent details, and give pertinent dates, including estimated date of starting	any proposed work. If well is directionally drilled
give	subsurface locations and measured and true verb	cal depths for all markers and zones pertinent to this work.)*	
		ve December 29, 1995 , Barrett Resou	
took o	ver operations of the ab	ove well from New Jersey Natural Resov	irces Company.
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	existe per query cores (que o color)		
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14. I hereby	certify that the foregoing is trule and correct	Two Exceptive Vice Prosident - Production	Date 12/29/95
Signed _	U. A. Alla	1. Title Excent Vice 1. Store 1 Venne	
(This sp	ace for Federal or State office use)		Date
Approve	ons of approval, if any:	Tibe	Dait

#### UNITED STATES GOVERNMENT

### memorandum

DATE: February 12, 1996

REPLY TO ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Change of Operator

Bureau of Land Management, Vernal District Office
TO: Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM:

New Jersey Natural Resources Co.

TO:

Barrett Resources Corp.

#### TOWNSHIP 4 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
12	Ute Tribal 16-12	14-20-H62-4531

#### TOWNSHIP 5 SOUTH, RANGE 4 WEST, USB&M

Sec	Well Name/No.	Lease No.
27	Ute Tribal 4-27	14-20-H62-3375
16	Ute Tribal 16-16	14-20-H62-3413
21	Ute Tribal 2-21	14-20-H62-3414
21	Ute Tribal 2-21G	14-20-H62-3414
21	Ute Tribal 8-21	14-20-H62-3414
21	Ute Tribal 10-21	14-20-H62-3414
22	Ute Tribal 4-22	14-20-H62-3415
22	Ute Tribal 12-22	14-20-H62-3415
29	Ute Tribal 1-29	14-20-H62-3416
19	Ute Tribal 1-19	14-20-H62-3528
19	Ute Tribal 7-19	14-20-H62-3528
19	Ute Tribal 13-19	14-20-H62-3528
20	Ute Tribal 1-20	14-20-H62-3529
25	Ute Tribal 7-25	14-20-H62-3537
30	Ute Tribal 1-30	14-20-H62-4659

#### TOWNSHIP 5 SOUTH, RANGE 5 WEST, USB&M

Sec	Well Name/No.	Lease No.
13	Ute Tribal 5-13	14-20-H62-3422
23	Ute Tribal 9-23X	14-20-H62-3443
26	Ute Tribal 3-26	14-20-H62-3444
25	Ute Tribal 1-25	14-20-H62-3537

Page 2 Change of Operator

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$75,000 Collective Bond filed with this office for Barrett Resources Corporation.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles & Cameron

cc: Jerry Kenczka, BLM/Vernal
 Energy & Minerals, Ute Tribe
 Ute Distribution Corporation, Roosevelt, UT
 Lisha Cordova, State of Utah
 Theresa Thompson, BLM/State Office

--- + p 1000

	on of 0il, Gas and Mining NTOR CHANGE HORKSHEET	•				Routing.
	all documentation received by I each listed item when complet			able.		2-PTS-8-FILE 3-VLD 4-RJF/3/
	ange of Operator (well so signation of Operator	ld) 🗆	Designation of Operator Name	Agent Change Only		5-136 u f 6-SJ V
The o	pperator of the well(s) li	sted helow has	changed (EFFEC	CTIVE DATE:	12-29-95	)
<b>TO</b> (n	ew operator) (address)  BARRETT RESC  1515 ARAPAH  DENVER CO  BARBARA HUTO  phone (303)  account no.	OE ST T3 #1000 80202 CHINS		(address)	350 S 800 E	
Hell(	S) (attach additional page if r	needed):				
Name: Name: Name: Name:	**SEE ATTACHED** A A A A A A A A A A A A A A A A A A	PI: PI: PI:	Entity: Entity: Entity: Entity:	SecTwp SecTwp SecTwp SecTwp	Rng Le Rng Le Rng Le Rng Le	ease Type: ease Type: ease Type: ease Type:
<u>L</u> c 1. Lc 2.	(Rule R615-8-10) Sundry operator (Attach to this (Rule R615-8-10) Sundry (Attach to this form).	or other <u>legal</u>   <i>Okeo'd</i>     <i>Okeo'd</i>   -8-96	/-8-96) L documentation	ı has been ı	received fro	m <u>new</u> operator
	The Department of Commer operating any wells in yes, show company file r				cor above is state? (yes	not currently no) If
Lec 4.	(attach Telephone Documents section of thi	mentation Form s form. Manag	to this repo gement review	ort). Make of <b>Federal</b>	note of l and Indian	BLM status in well operator
Lic 5.	Changes should take place Changes have been entered listed above. (2-15-96)	ed in the Oil a	and Gas Informa	tion System	ı (Wang/IBM)	for each well
111	Cardex file has been upd					
Lec 8.	Well file labels have be Changes have been include for distribution to Stat	ded on the mon	thly "Operator,	, Address,	and Account	
Lec 9.	A folder has been set up placed there for referen	o for the Opera ce during rout	ator Change fil ing and process	le, and a coing of the	opy of this original do	page has been cuments.

OPERATOR CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.	
ENTITY REVIEW	
1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. entity changes made? (yes/no) (If entity assignments were changed, attach copie Form 6, Entity Action Form).	Were <u>s</u> of
N/# 2. State Lands and the Tax Commission have been notified through normal procedure entity changes.	s of
BOND VERIFICATION (Fee wells only)	
NA/1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnish proper bond.	ed a
2. A copy of this form has been placed in the new and former operators' bond files.	
3. The former operator has requested a release of liability from their bond (yes/no) Today's date 19 If yes, division response was made by ledated 19	 tter
LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY	
1. (Rule R615-2-10) The former operator/lessee of any <b>fee lease</b> well listed above has notified by letter dated	been any such
2. Copies of documents have been sent to State Lands for changes involving <b>State leases</b> .	
FILMING  1. All attachments to this form have been microfilmed. Date: $March /3$ 199	<u>U</u> .
FILING	
1. Copies of all attachments to this form have been filed in each well file.	
2. The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Oper-Change file.	ator
COMMENTS	
960215 BIA/BLM Apr. 2-12-96.	

WE71/34-35



# United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Vernal District Office 170 South 500 East Vernal, Utah 84078-2799

Phone: (801) 781-4400 Fax: (801) 781-4410

3162.3 UT08438

March 4, 1996

Barrett Resources Corporation 1515 Arapahoe Street Tower 3 #1000 Denver CO 80202

Re:

Well No. Ute Tribal 16-16 SESE, Sec. 16, T5S, R4W Lease 14-20-H62-3413 Duchesne County, Utah

#### Gentlemen:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Barrett Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$75,000 BIA Collective Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II Assistant District Manager for

Minerals Resources

cc: New Jersey Natural Resources Co.

BIA

Division Oil, Gas, & Mining

E. vm 3160-5 1,56 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	\PPROVED
Rudget Ruteat	µ°86   1004-0135
Expires V	laich 31, 1993

5 Lease Designation and Serial No.

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	•	BIA-14-20-H62-3413
SUNDRY NOTICES A	AND REPORTS ON WELLS	6. If Indian, Allonee or Tribe Name
- this tarm for proposals to dril	for to deepen or reentry to a different reservoir.	
Use "APPLICATION FOR	PERMIT—" for such proposals	Ute
		7. If Unit or CA, Agreement Designation
SUBMIT	IN TRIPLICATE	
Type of Well		8. Well Name and No.
Oil Gas Other		Ute Tribal 16-16
Name of Operator		9. API Well No.
Barrett Resources Corporation		43-013-30841
3 Address and Telephone No.		10. Field and Pool, or Exploratory Area
1515 Arapahoe Street Tower 3,	Suite 1000 Denver. CO 80202	<u> </u>
- Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	11. County or Parish, State
'68' FEL, 733' FSL SE1 SE1		
Sec. 16-T5S-R4W		Duchesne, Utah
	TO WELD ATE MATURE OF NOTICE BEPO	BT. OR OTHER DATA
CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACTION	
TIPE OF SUB-INVENERY	Abandonment	Change of Plans
Notice of Intent	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair	Water Shut-Off
Communication States	Altering Casing	Conversion to Injection
Final Abandonment Notice	X Other Change of Operator	Dispose Water (Note: Report results of multiple completion on Well
	•	Completion of Recompletion Report and Log torm.)
The Property of Completed Operations (Clearly state a	Il pertinent details, and give pertinent dates, including estimated date of starti- cal depths for all markers and zones pertinent to this work.)*	ng any proposed work. If well is directionally tillled
give subsurface locations and measured and true verti	all pertinent details, and give pertinent action to this work.)*	
•		
	ve December 29, 1995, Barrett Reso	ources Corporation
Please be advised that effecti	ove well from New Jersey Natural Reso	ources Company.
took over operations of the ab	Ove well from New Sersey	- *
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14. I hereby certify that the foregoing is trye and correct	1. 16 0.11.0.1.1	Date 12/29/95
Signed O Filed	A Afric Exceptive Vice Project - Product	Date
(This space for Federal or Suite office use)	Assistant district	MAR 0 4 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any maner within its jurisdiction.

Form 3160-5 Junc 199(1)

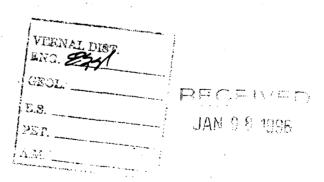
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires. March 31, 1993

5 Lease Designation and Serial No.

BIA-14-20-H62-3413 o. If Indian, Allonee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1 Type of Well 8. Well Name and No. Oil Well Ute Tribal 16-16 _] Other 2. Name of Operator 9. API Well No. New Jersey Natural Resources Company 43-013-30841 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. 2400 Bank IV Center 15 W. 6th Street Tulsa, OK 74119 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 768' FEL, 733' FSL SE¹/₄ SE¹/₄ Duchesne, Utah Sec. 16-T5S-R4W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Other Change of Operator Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please be advised that New Jersey Natural Resources Company has sold their entire working interest in this well to Barrett Resources Corporation and therefore herein resigns as operator effective December 29,1995, and requests that Barrett Resources Corporation be approved successor operator effective the same date.



14. I hereby certify that the foregoing is true and correct	Title Vice President	Date
(This space for Federal of State office use)	A 44 ASSISTANT DISTRIC	
Approved by frug Janges	Title MANAGER MAISTA	Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any maner within its jurisdiction.

(formerly 9-330)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

Form approved. Budget Bureau No. 1004-0137

IN DOPLICATE	Expires August 31, 1985
(See other in-	
structions on	5. LEASE, DESIGNATION AND SERIAL N
reverse side)	Ute 14-20-H62-3413
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
10 1 004	· ` }

WELL C											TRIBE NAME
	OMPLE	TION O	RREC	COMP	LETIC	ON R	EPORT A	ND LOG*	7 '	Ute Tribe	*
1a. TYPE OF V	WELL:	OIL WE	٠	GAS (		ORY [	OTHER		7. UNIT	AGREEMENT NAME	<u> </u>
b. TYPE OF (	COMPLETIO			***************************************					8. FARM	OR LEASE NAME	
NEW	WORK OVER	DEE	·	PLUG [ BACK		DIFF.	OTHER		.	lika Taibal 16 16	,
WELL  2. NAME OF OPE		=======================================		BACK		RESVR.	····	<del></del>	9. WELL	Ute Tribal 16-16	,
	Resource	s Corpora	ation						a. WELL	43-013-	30841
3. ADDRESS OF	OPERATOR				_		(303) 572-3	1900	10. FIEL	D AND POOL, OR W	
1515 A	rapahoe S	t., Tower	· 3, Ste	. #1000	, Den	ver, C	0. 80202		_	D d C	
<ol> <li>LOCATION OF At surface</li> </ol>	WELL (Repo	ort location c	learly and	in accord	iance wit	n any S	tate requiremen	ts)*		Brundage Cai	
At Suitable	768' FEL	733' FS	L						OR A		
At top prod. int	erval reported bel	ow							1		
A	Same								SESE	E Section 16-	T5S-R4W
At total depth	Same		14.	PERMIT N			DATE ISSUED		12. COU	NTY OR	13. STATE
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							_l		1	Duchesne	Utah
5. DATE SPUDDE					y to pro	oa.) 1		F, RKB, RT, GR, ET	(C.)*	19. ELEV. CASINGH	EAD
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U. TOTAL DEPTH, MU	G. VU 21. PCC	o, onor i.u., we		HOW MAN		,	DRILLED BY				-
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9. SIZE	TOP (MD)	LINER RE	ECORD D) SACK	S CEMENT.	SCRE	EN (MD)	SIZE 2 7/8"	TU DEPTHS 5,490' FRACTURE, C	SET (MD)		· · · · · · · · · · · · · · · · · · ·
9. SIZE	TOP (MD)	LINER RE	ECORD D) SACK	S CEMENT	SCRE	EN (MO)  EPTH INT  5,948	SIZE 2 7/8" ACID, SHOT, ERVAL (MD) -6,007'	TU DEPTHS 5,490' FRACTURE, C AMOU 509 Bbis .59	CEMENT : INT AND KIN KCL W	PACKER SQUEEZE, ETC ID OF MATERIAL US	· · · · · · · · · · · · · · · · · · ·
SIZE SIZE	TOP (MD)	LINER RE	ECORD D) SACK	S CEMENT	SCRE	EN (MO)  EPTH INT  5,948	SIZE 2 7/8"  ACID, SHOT, ERVAL (MD)	TU 0EPTH S 5,490' FRACTURE, C AMOU 509 Bbis .59 34,500 gais	CEMENT: INT AND KING KCL w gelled K	PACKER SQUEEZE, ETC ID OF MATERIAL US rtr CL wtr	· · · · · · · · · · · · · · · · · · ·
SIZE  SIZE  1. PERFORATION F  5948-6007	TOP (MD)	LINER RE	ECORD D) SACK	S CEMENT	SCRE	EN (MO)  EPTH INT  5,948  4,810	SIZE 2 7/8" ACID, SHOT, ERVAL (MD) -6,007' -4,878'	TU 0EPTH S 5,490' FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20	CEMENT: INT AND KIN KCL w gelled K 0/40 San	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr	D. SED
9. SIZE 1. PERFORATION F 5948-6007 4810'-4878	TOP (MD)	LINER RE	ECORD D) SACK	S CEMENT	SCRE	EN (MD)  EPTH INT 5,948 4,810  5,45	SIZE 2 7/8" ACID, SHOT, ERVAL (MD) -6,007' -4,878'	TU 0EPTH S 5,490' FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20	CEMENT: INT AND KIN KCL w gelled K 0/40 San	PACKER SQUEEZE, ETC ID OF MATERIAL US rtr CL wtr	D. SED
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'	TOP (MD)  RECORT (Inter	LINER REBOTTOM (MI	ECORD D) SACK and nu	s cement	SCRE	EN (MO)  EPTH INT 5,948 4,810  5,45  RODUC	SIZE 2 7/8"  ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION	TU 0EPTH S 5,490'  FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20 17,700 Gais	CEMENT: INT AND KIN KCL w gelled K 0/40 San s Gels, 4	PACKER SQUEEZE, ETC ID OF MATERIAL US tr CL wtr nd 5,000# 20/40	C. SED
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC	TOP (MD)  RECORT (Inter	LINER REBOTTOM (MI	ECORD D) SACK and nu	s cement	32. D PF gas lift, I	EPTH INT 5,948 4,810 5,45 RODUC pumping	SIZE 2 7/8" ACID, SHOT, ERVAL (MD) -6,007' -4,878'	TU 0EPTH S 5,490'  FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20 17,700 Gais	CEMENT: INT AND KIN KCL w gelled K 0/40 San s Gels, 4	PACKER  SQUEEZE, ETC  DO OF MATERIAL US  tr  CL wtr  nd  5,000# 20/40  TUS (Producing of	D. SED  or shut-in)
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC 4/1/97	TOP (MD)  RECORT (Inter	LINER RE BOTTOM (MI	and nu	s CEMENT* mber)  (Flowing,	32. D PF gas lift, I Pump	EPTHINT 5,948 4,810 5,45 RODUC pumping	SIZE 2 7/8"  ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION g-size and type	TU 0EPTH S 5,490'  FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20 17,700 Gais	CEMENT: INT AND KIN KCL w gelled K 0/40 San s Gels, 4	PACKER SQUEEZE, ETC ID OF MATERIAL US tr CL wtr nd 5,000# 20/40	D. SED  or shut-in)
5948-6007 4810'-4878 5454-66'	TOP (MD)  RECORT (Inter	LINER RE BOTTOM (MI	and numeron	s CEMENT* mber)  (Flowing,	32. D PF gas lift, I Pump	EPTH INT 5,948 4,810 5,45 RODUC pumping	SIZE 2 7/8"  ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION	TU 0EPTH S 5,490'  FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20 17,700 Gais of pump)	CEMENT: INT AND KIN KCL w gelled K 0/40 San s Gels, 4	SQUEEZE, ETO DOF MATERIAL US TO CL Wtr nd 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO	D. DED
5. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3. ATE FIRST PRODUC 4/1/97 DATE OF TEST  4/5/97	TOP (MD)  RECORT (Inter	LINER REBOTTOM (MI	and numerities	(Flowing,	SCRE	EPTH INT 5,948-4,810-5,45 RODUC pumping oing -88L	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN  KCL w gelled K 0/40 Sar s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC 4/1/97 DATE OF TEST 4/5/97	TOP (MD)  RECORT (Inter	LINER REBOTTOM (MI	and number of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	(Flowing,	SCRE	EPTHINT 5,948 4,810 5,45 RODUC pumping	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN  KCL w gelled K 0/40 Sar s Gels, 4  WELL STA	SQUEEZE, ETO DOF MATERIAL US TO CL Wtr nd 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO	D. DED
5. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3. ATE FIRST PRODUC 4/1/97 DATE OF TEST  4/5/97	TOP (MD)  RECORT (Inter	LINER REBOTTOM (MI	and number of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	(Flowing,	SCRE	EPTH INT 5,948 4,810 5,45 RODUC pumping ping e88L	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN  KCL w gelled K 0/40 Sar s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED
9. SIZE  1. PERFORATION F 5948-6007 4810'-4878 5454-66' 3.* ATE FIRST PRODUC 4/1/97 DATE OF TEST	TOP (MD)  RECORT (Inter  TOP (MD)  RECORT (Inter  TOP (MD)	PRODUCTION T CHOKES SU CALCULA 24-HOUR	ECORD  O) SACK  and nui  METHOD  SIZE PROI  TEST  TED OIL  RATE  > I, etc.)	(Flowing, PERIOD> BBL. 100	SCRE	EPTH INT 5,948-4,810-5,45 RODUC pumping oing -88L	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN 6 KCL w gelled K 0/40 San s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC 4/1/97 DATE OF TEST 4/5/97 OW. TUBING PRESS.	TOP (MD)  RECORT (Inter  TOP (MD)  RECORT (Inter  TOP (MD)  RECORT (Inter  TOP (MD)	PRODUCTION T CHOKES SU CALCULA 24-HOUR	ECORD  O) SACK  and nui  METHOD  SIZE PROI  TEST  TED OIL  RATE  > I, etc.)	(Flowing,	SCRE	EPTH INT 5,948 4,810 5,45 RODUC pumping ping e88L	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN 6 KCL w gelled K 0/40 San s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED
9. SIZE  1. PERFORATION F 5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC 4/1/97 DATE OF TEST 4/5/97 OW. TUBING PRESS.	TOP (MD)  RECORT (Inter  TOP (MD)  RECORT (Inter  TOP (MD)  RECORT (Inter  TOP (MD)	PRODUCTION T CHOKES SU CALCULA 24-HOUR	ECORD  O) SACK  and nui  METHOD  SIZE PROI  TEST  TED OIL  RATE  > I, etc.)	(Flowing, PERIOD> BBL. 100	SCRE	EPTH INT 5,948 4,810 5,45 RODUC pumping ping e88L	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type GASMCF.	TU	CEMENT: INT AND KIN 6 KCL w gelled K 0/40 San s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED
9. SIZE  1. PERFORATION F  5948-6007 4810'-4878 5454-66'  3.* ATE FIRST PRODUC 4/1/97 DATE OF TEST 4/5/97 OW. TUBING PRESS.	TOP (MD)  RECORT (Inter  B)  CTION  HOURS TES  24  CASING PRES  GAS (Sold, used	PRODUCTION T CHOKES SU CALCULA 24-HOUR	and number of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the	(Flowing, PERIOD> BBL. 100 Sold	SCRE	EN (MO)  EPTHINT 5,948 4,810  5,45 RODUC pumping ping BBL  AS-MCF.	ACID, SHOT, ERVAL (MD) -6,007' -4,878'  4-66' TION gsize and type  GASMCF.	TU OEPTHS 5,490'  FRACTURE, C AMOU 509 Bbis .59 34,500 gais 123,500# 20 17,700 Gais of pump)  WATER-B	CEMENT: INT AND KIN 6 KCL w gelled K 0/40 San s Gels, 4  WELL STA	SQUEEZE, ETC ID OF MATERIAL US tr CL wtr Id 5,000# 20/40 TUS (Producing of Producing GAS-OIL RATIO)	D. DED

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WD tax credit 9/97

RKERS	TOP TRUE	VERT. DEPTH			-)		- )			 			
GEOLOGIC MARKERS		MEAS. DEPTH	4261'	4888'	5642'	5920'							
38.	NAME		Douglas Creek	Black Shale Facies	Basal Green River	Wasatch					-		
and contents thereof; I tested, cushion used,	DESCRIPTION, CONTENTS, ETC.									٠.			
, tests, includinc in pressures, ar	BOTTOM							:					
nd all drill-stem owing and shut-	TOP								 	 			
cored intervals; and all drill-stem, tests, including depth interva time tool open, flowing and shut-in pressures, and recoveries):	FORMATION												

# UTE TRIBAL 16-16

31. PERFORATION RECORD (INTERVAL, SIZE & NUMBER	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.			
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5,344-5,413' 5,235-5,280'	5,344-5,413' 5,235-5,280'	100,000# 16/30, 517 Bbls Gel 60,500# 16/30, 326 Bbls Gel		

# SE OF UTAH DIVISION OF OIL, GAS, AND MINING

			5. Lease Designation and Serial Number:
SUNE	RY NOTICES AND REPO	ORTS ON WELLS	6. If Indian, Allottee or Tribe Name:
Do not use this form for pro Use APPLIC	posals to drill new wells, deepen existing wells, or ATION FOR PERMIT TO DRILL OR DEEPEN form	to re-enter plugged and abandoned wells.	7. Unit Agreement Name:
1. Type of Well: OIL GA	OTHER:		8. Well Name and Number:
2. Name of Operator:			9. API Well Number:
BARRETT RESOURCES CORPOR  3. Address and Telephone Number:	ATION		43.013, 3084
30 WEST 425 SOUTH (330-5), ROO	SEVELT, UTAH 84066 (435)722-1325		BRUNDAGE CANYON
4. Location of Weli:	·		DIGITARIO DARTOR
Footages:			County: DUCHESNE
QQ, Sec., T., R., M.:			State: UTAH
11. CHECK A	PROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT,	OR OTHER DATA
NOTICE OF		SUBSEQUEN	
(Submit in I	Ouplicate)	(Submit Origin	
Abandon	New Construction		
Repair Casing	Pull or Alter Casing	Abandon	New Construction
Change of Plans	Recomplete	Repair Casing	Pull or Alter Casing
Convert to Injection	Reperforate	Change of Plans	Reperforate
Fracture Treat or Acidize	Vent or Flare	Convert to Injection	Vent or Flare
Multiple Completion	Water Shut-Off	Fracture Treat or Acidize	Water Shut-Off
X Other PRODUCTION WATER DIS		Other	
<u> </u>	N OUND	Date of work completion	
Approximate date work will start	AUGUST, 1999	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL
		COMPLETION OR RECOMLEPTION RE	PORT AND LOG form.
<u> </u>		* Must be accompanied by a cement verification a	report.
BRUNDAGE CANYON FIELD IS REINJECTED INTO THE G	TO PETROGLYPH OPERATING	WATER PRODUCED FROM THE GRECOMPANY'S ANTELOPE CREEK FILE A SECONDARY OIL RECOVERY PROSFERRED TO PETROGLYPH.	ELD FACILITIES AND THE WATER
	<u>.</u>		OIL, GAS & MINING
Name & Signature: GENE MARTIN	Ceve Martin	Title: PRODUCTION FOREMAN	Date: <u>8/13/99</u>

(This space for Federal or State office use)

FORM 3160-5 (JUNE 1990) *

### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Doynot use this form for proposals to drill or to deepen or reentry to a different reservoir.

FORM APPRO	VED
Bureau No. 100	4-0135
Evalues Man-1-21	

Expires: March 31, 1993	
5. Lease Designation and Serial No.	
6. Ilf Indian, Aloitee or Tribe Name	
 7. If Unit or CA, Agreement Designation	
 8. Well Name and No.	

Use "APPLICATION FOR PERMIT-" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well Well Other 2. Name of Operator 9. API Well No. **BARRETT RESOURCES CORPORATION** 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 30 WEST 425 SOUTH (330-5), ROOSEVELT, UTAH 84066 435-722-1325 **BRUNDAGE CANYON** 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State DUCHESNE, UTAH 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION X Notice of intent Abandonment Change of plans Recompletion New Construction Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

BRUNDAGE CANYON WATER PRODUCTION IS DISPOSED OF BY JIM NEBEKER TRUCKING AND HAULED TO:

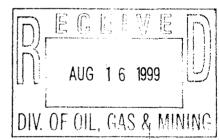
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

PETROGLYPH OPERATING COMPANY

UTE TRIBAL 34-12D3 **NW/SW SEC 34, T4S, R3W DUCHESNE CNTY, UTAH** LEASE # 14-20-H62-4650TL

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

#### SEE ATTACHED SHEET



I hereby certify that the foregoing is true and correct			:	
Signed GENE MARTIN Canel	Weela TIPLE PRODUCTION FOREMAN	Date	6/30/99	
(This space for Federal or State office use)				-
Approved by Conditions of approval, if any:	Title	Date		
	i	;	1	
18 U.S.C. Section 1001, makes it a crime for any person known presentations as to any matter within its jurisdiction.	ingly and willfully to make to any department or agency of the United :	States any false, fictitious or fraudul	en statements	
	*See Instruction on Reverse Side			

# BRUNDAGE CANYON FIELD

27.	Well Name		4:43:#	Titora	£367ē	Sin	
1	Ute Tribal 14-15	43-013-30842	14-20-H62-4661	5S	4W	A Address of the Land	(C)(0)
2	Ute Tribal 15-16	43-013-31648	14-20-H62-3413	5S	4W	15 16	SESW
3	Ute Tribal 16-16	43-013-30841	14-20-H62-3414	5S	4W	<del></del>	SWSE
4	Ute Tribal 13-17	43-013-31546	14-20-H62-4731	58	4W	17	SESE
5	Ute Tribal 15-17	43-013-31649	14-20-H62-4731	5S	4W	17	SWSW
6	Ute Tribal 16-18	43-013-31650	14-20-H62-4739	5S	4W	18	SWSE
7	Ute Tribal 1-19	43-013-30933	14-20-H62-3528	5S	4W	19	SESE
8	Ute Tribal 3-19	43-013-31830	14-20-H62-3528	5S	4W	19	NENE
9	Ute Tribal 7-19	43-013-31282	14-20-H62-3528	5S	4W	19	SWNE
10	Ute Tribal 9-19	43-013-31831	14-20-H62-3528	5S	4W	19	NESE
11	Ute Tribal 11-19	43-013-31547	14-20-H62-3528	58	4W	19	NESW
12	Ute Tribal 13-19	43-013-31284	14-20-H62-3528	58	4W	19	SWSW
13	Ute Tribal 15-19	43-013-31832	14-20-H62-3528	58	4W	19	SWSE
14	Ute Tribal 1-20	43-013-30966	14-20-H62-3529	5S	4W	20	NENE
15	Ute Tribal 5-20	43-013-31651	14-20-H62-3529	5S	4W	20	SWNW
16	Ute Tribal 2-21	43-013-31280	14-20-H62-3414	5S	4W	21	NWNE
17	Ute Tribal 2-21G	43-013-31313	14-20-H62-3414	58	4W	21	NWNE
18	Ute Tribal 8-21	43-013-30829	14-20-H62-3414	58	4W	21	SENE
19	Ute Tribal 10-21	43-013-31283	14-20-H62-3414	58	4W	21	NWSE
20	Ute Tribal 4-22	43-013-30775	14-20-H62-3415	58	4W	22	NWNW
21	Ute Tribal 12-22	43-013-31311	14-20-H62-3415	5S	4W	22	NWSW
· 22	Ute Tribal 13-22	43-013-31548	14-20-H62-3415	58	4W	22	swsw
23	Ute Tribal 4-27	43-013-31131	14-20-H62-3375	5S	4W	27	NWNW
24	Ute Tribal 1-28	43-013-31549	14-20-H62-4659	5S	4W	28	NENE
25	Ute Tribal 1-29	43-013-30964	14-20-H62-3416	5S	4W	29	NENE
26	Ute Tribal 1-30	43-013-30948	14-20-H62-3417	5S	4W	30	NENE
27	Ute Tribal 4-30	43-013-31550	14-20-H62-3417	5S	4W	30	NWNW
28	Ute Tribal 5-13	43-013-31152	14-20-H62-3422	58	5W	13	SWNW
29	Tabby Canyon 1-21	43-013-31699	14-20-H62-4726	5S	5W	21	NENE
30	Tabby Canyon 8-22	43-013-31700	14-20-H62-4728	5S	5W	22	SENE
31	Ute Tribal 9-23X	43-013-30999	14-20-H62-3443	5S	5W	23	NESE
32	Ute Tribal 15-23	43-013-31671	14-20-H62-4659	5S	5W	23	SWSE
<b>3</b> 3	Ute Tribal 11-24	43-013-31909	14-20-H62-4749	5S	5W	24	NESW
_34	Ute Tribal 13-24	43-013-31910	14-20-H62-4749	58	5W	24	SESW
	Ute Tribal 15-24R	43-013-31129	14-20-H62-4749	58	5W	24	SWSE
	Ute Tribal 1-25	43-013-30945	14-20-H62-3537	5S	5W	25	NENE
	Ute Tribal 2-25	43-013-31833	14-20-H62-3537	58	5W	25	NWNE
	Ute Tribal 3-25	43-013-31834	14-20-H62-3537	58	5W	25	NENW
	Ute Tribal 7-25	43-013-31310	14-20-H62-3537	58	5W	25	SWNE
	Ute Tribal 11-25	43-013-31911	14-20-H62-3537	58	5W	25	NESW
	Ute Tribal 3-26	43-013-30955	14-20-H62-3444	58	5W	26	NENW
42	Sowers Canyon 9-27	43-013-31701	14-20-H62-4728	5S	5W	27	NESE

Page 1

# STATE OF UTAH

FORM 9

	DEPARTMENT OF NATURAL RESOR		
	DIVISION OF OIL, GAS AND M	IINING	5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute Tribe
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below o laterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to . form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗹 OTHER	Water Injection Well	8. WELL NAME and NUMBER: See Attached
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum Compan	•	OO PHONE NUMBER:	Attached  10. FIELD AND POOL, OR WILDCAT:
OII	Truxtun Ave., Suite 30 y Bakersfield State CA 2	93309-0640 (661)616-3900	Brundage Canyon
4. LOCATION OF WELL			
FOOTAGES AT SURFACE: See a	ttached listing		county: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RAN	HGE, MERIDIAN:		STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
_	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Change of Operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	Petroleum Company will assume	pertinent details including dates, depths, volumes operatorship of the referenced we	
			•

(This space for State use only)

NAME (PLEASE PRINT)

RECEIVED SEP 0 4 2003

TITLE Chairman, President, and CEO

# TE OF UTAH

		DEP	ARTMENT OF NATURAL RESO	URCE	S					
	ı	DIVI	SION OF OIL, GAS AND N	NININ	G			5. LEAS	SE DESIGNATION AND SERIAL NUM	BER:
SUNDRY NOTICES AND REPORTS ON WELLS									DIAN, ALLOTTEE OR TRIBE NAME: Tribe	
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.									OF CA AGREEMENT NAME:	
	YPE OF WELL OIL WELL	Ø	GAS WELL 🗹 OTHER	_We	iter I	njection Wel	11_	_	L NAME and NUMBER: Attached	
	AME OF OPERATOR: Illiams Production RMT (	Com	pany						NUMBER: Ched	
	DORESS OF OPERATOR: 1515	Ara De	apahoe Street, Towe	r 3,	202	PHONE NUMBER: (303) 572-390			LD AND POOL, OR WILDCAT: ndage Canyon	
4. L	OCATION OF WELL  DOTAGES AT SURFACE: See att							COLINT	y: Duchesne	
	TR/QTR, SECTION, TOWNSHIP, RANG		_					STATE:	•	
									HATU	
11.	CHECK APPR	ROPI	RIATE BOXES TO INDICA	TE N	IATURE	OF NOTICE, R	EPOR	T, O	R OTHER DATA	
	TYPE OF SUBMISSION				T	YPE OF ACTION				
V	NOTICE OF INTENT		ACIDIZE		DEEPEN				REPERFORATE CURRENT FORMA	TION
	(Submit in Duplicate)		ALTER CASING		FRACTURE	ETREAT			SIDETRACK TO REPAIR WELL	
	Approximate date work will start:		CASING REPAIR		NEW CON	STRUCTION			TEMPORARILY ABANDON	
			CHANGE TO PREVIOUS PLANS		OPERATO	R CHANGE			TUBING REPAIR	
	<del></del>		CHANGE TUBING		PLUG AND	ABANDON			VENT OR FLARE	1.10
	SUBSEQUENT REPORT		CHANGE WELL NAME		PLUG BAC	κ : :			WATER DISPOSAL	
	(Submit Original Form Only)		CHANGE WELL STATUS		PRODUCT	ION (START/RESUME)			WATER SHUT-OFF	
	Date of work completion:		COMMINGLE PRODUCING FORMATION	s $\square$	RECLAMA	TION OF WELL SITE			отнея: Change of Opera	ator
			CONVERT WELL TYPE		RECOMPLE	ETE - DIFFERENT FORM	IATION.			
12.	DESCRIBE PROPOSED OR CO	MPLE	TED OPERATIONS. Clearly show a	II pertina	ent details in	ncluding dates, depths.	. volumes.	etc.		
		s Pr	oduction RMT Company w						ed wells (see attached	list) to
							•		•	
									•	
			·				-		• •	
							-		-	

(This space for State use only)

NAME (PLEASE PRINT) Joseph P. Barrett

**RECEIVED** 

SEP 0 4 2003

TITLE <u>Director</u>

Use   Index   12-16-15	Well Name	<u>Oil/Gas</u>	API#	Lease	E&D	Location
Use   Tribal 14-15	Ute Tribal 12-14-54	OIL	43-013-32369			NWSW 2056' ESI 586' EWI SEC 14 TEC DAW
196   116-16		OIL		14-20-H62-4661		
Unit   Initial		OIL				SESW 703' FSL 1847' EWIL SEC. 15, 155, H4VV
Use Tribal 1-15   Oil.		OIL			N/A	SWSE 1030' ESI 1000' EEI SEC 16 TEC DAW
UNE TRIBBAT 12-17 (CSB) OIL		OIL	43-013-30841	14-20-H62-3413		SESE 733' ESI 796' EEI SEC. 16, 155, H4W
Uniter		OIL	43-013-32145	14-20-H62-4919	14-20-H62-4659	NESW 1980' ESI 1980' EMI SEC. 17 TES BUY
Unit   Tribat   13-17-64 TMM		OIL	43-013-32146	14-20-H62-4919	14-20-H62-4650	
Uniter   Trade   Transport		OIL	43-013-31546	14-20-H62-4919	14-20-H62-4650	
14-2016-2-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-496   14-20-162-49	Ute Tribal 13-17-54 TMM	GAS	43-013-32237	14-20-H62-4731	14-20-H62-4650	SWSW 954' ESL 674' FML SEC. 17, 158, H4W
Ute Tribal 9-18 (CB) OIL 49-013-31649   14-20-162-4659   SWSE 660' FSL, 2080' FEL, SEC, 17, TSS, RAW Ute Tribal 15-18 (CB) OIL 49-013-32148   14-20-162-4919   N/A SWSE 748' FSL, 1637' FSL, SEC, 18, TSS, RAW Ute Tribal 15-18 (N)	Ute Tribal 14-17 (CB)	OIL	43-013-32147	14-20-H62-4919	14-20-H62-4650	SESW 009 EST 1604 FWL SEC. 17, 158, H4W
Unit   Tribes   15-18   CB    Oil.   43-013-32144   14-20-162-4919   N/A   NESE   1907 FSL, 664 FEL, SEC, 18, TSS, FAW   Unit   Tribes   15-18   CB    Oil.   43-013-32165   14-20-162-4919   N/A   SESE 636 FSL, 1807 FFL, SEC, 18, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-31650   14-20-162-4919   N/A   SESE 636 FSL, 566 FFL, SEC, 18, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-30216   14-20-162-4919   N/A   SESE 636 FSL, 566 FFL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-30216   14-20-162-4919   N/A   N/WHE 931 FSL, 1587 FFL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   N/WHE 931 FSL, 1287 FWL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   SWWI   1907 FNL, 2027 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   SWWIE   1927 FNL, 2027 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   SWWIE   1927 FNL, 2027 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   N/ESE   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3180   14-20-162-3258   N/A   SWWIE   1927 FNL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3120   14-20-162-3258   N/A   SWEW   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3120   14-20-162-3258   N/A   SWEW   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3120   14-20-162-3258   N/A   SWEW   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-19   Oil.   43-013-3120   14-20-162-3258   N/A   SWEW   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-20   Oil.   43-013-3120   14-20-162-3258   N/A   SWEW   1797 FSL, S07 FEL, SEC, 19, TSS, FAW   Unit   Tribes   1-20   Oil.   43-013-3120   14-20-162-3259   N/A   SWEW   1797 FSL, S07 FEL, SEC, 20, TSS, FAW   Unit   Tribes   1-20   Oil.   43-013-3120   14-20-162-3259   N/A   SWEW   1797 FSL, S07 FWL, SEC, 20, TSS,		OIL	43-013-31649	14-20-H62-4731	14-20-H62-4650	SWSE 660' FSL 2000' FFL 0FO 47 750 PW
Ute Tribal 15-18 (IN)  43-013-3165 (1-20-H62-919)  N/A  SWSE 746* FSI, 1366* FEL SEC. 19, TSS, PAW  10-15-18 (IN)  43-013-3165 (1-20-H62-919)  N/A  SSES 695* FSI, 596* FEL SEC. 19, TSS, PAW  10-15-19 (IN)  43-013-3106 (1-20-H62-919)  N/A  NENE 521* FNI, 558* FEL SEC. 19, TSS, PAW  10-15-10-10-10-10-10-10-10-10-10-10-10-10-10-		OIL	43-013-32144	14-20-H62-4919	N/A	MESE 1907 FSL 654 FFL SEC. 17, 158, R4W
Ute Tribal 1-19 Oil. 43-013-3033   1420-H62-4919 N/A SESE 696 FSI, 596 FEI, SEC, 19, TSS, RAW Ute Tribal 2-19 INJ. 43-013-3033   1420-H62-4919 N/A NENE 521 FNI, 586 FEI SEC, 19, TSS, RAW Ute Tribal 3-19 Oil. 43-013-3139   N/A NENE 521 FNI, 586 FEI SEC, 19, TSS, RAW Ute Tribal 3-19 Oil. 43-013-3203   1420-H62-3529 N/A NENE 521 FNI, 586 FEI SEC, 19, TSS, RAW Ute Tribal 5-19 Oil. 43-013-3203   1420-H62-3529 N/A NENE 521 FNI, 586 FEI SEC, 19, TSS, RAW Ute Tribal 5-19 Oil. 43-013-3203   1420-H62-3529 N/A SWNN 1904 FNI, 511 FNIS, RAW Ute Tribal 1-19 Oil. 43-013-31261   1420-H62-3529 N/A SWNN 1904 FNI, 511 FNIS, RAW Ute Tribal 1-19 Oil. 43-013-31261   1420-H62-3529 N/A NESE 1797 FSI, 538 FEI. SEC, 19, TSS, RAW Ute Tribal 1-19 Oil. 43-013-31261   1420-H62-3528 N/A NESE 1797 FSI, 538 FEI. SEC, 19, TSS, RAW Ute Tribal 1-19 Oil. 43-013-31261   1420-H62-3528 N/A NESE 1797 FSI, 538 FEI. SEC, 19, TSS, RAW Ute Tribal 1-20 Oil. 43-013-31262   1420-H62-3528 N/A SWSW 1764 FSI, 1786 FWI. SEC, 19, TSS, RAW Ute Tribal 1-20 Oil. 43-013-31262   1420-H62-3528 N/A SWSW 1764 FSI, 1307 FWI. SEC, 19, TSS, RAW Ute Tribal 1-20 Oil. 43-013-31261   1420-H62-3528 N/A SWSW 677 FNI, 1868 FEI. SEC, 19, TSS, RAW Ute Tribal 1-20 Oil. 43-013-31261   1420-H62-3528 N/A SWSW 677 FNI, 1786 FWI. SEC, 20, TSS, RAW Ute Tribal 1-20 Oil. 43-013-31261   1420-H62-3528 N/A SWSW 687 FSI, 909 FWI. SEC, 20, TSS, RAW Ute Tribal 1-20 Oil. 43-013-32266   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 20, TSS, RAW Ute Tribal 1-20 Oil. 43-013-32261   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 20, TSS, RAW Ute Tribal 1-20 Oil. 43-013-32261   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 20, TSS, RAW Ute Tribal 2-21 Oil. 43-013-32261   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 20, TSS, RAW Ute Tribal 2-21 Oil. 43-013-32361   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 22, TSS, RAW Ute Tribal 2-21 Oil. 43-013-32361   1420-H62-3529 N/A SWSW 687 FSI, 909 FWI. SEC, 22, TSS, RAW Ute Tribal 2-22 Oil. 43-013-32361   1420-H62-3414 N/A SWSW 797 FSI, SEC, 22, TSS, RAW Ute		OIL				SWCE 749' FCL 1990' FFL SEC. 18, 15S, R4W
Ube Tribal 2-19		INJ				SESE 606' FOL 500' FEL SEC. 18, 15S, R4W
Ute Tribal 3-19	Ute Tribal 1-19	OIL				NENE 531' ENI 550' FCL SEC. 18, 15S, H4W
Use Tribad 5-19	Ute Tribal 2-19	INJ	43-013-32140	14-20-H62-4919		NUMBER 201' FNL 1040' FFL SEC. 19, 155, H4W
Use Tribal 9-19		OIL	43-013-31830	14-20-H62-3528		NENIN 564' ENL 0480' DAT 050 48 TES
Ube Tribal 9-19	Ute Tribal 5-19	OIL			· · · · · · · · · · · · · · · · · · ·	SWNW 1040' FNL 544 FML SEC. 19, 15S, R4W
Use Tribal 1-19	Ute Tribal 7-19	OIL	43-013-31282	14-20-H62-4919		SWINE 1934 FNL 2000 FFL CFO 40 TTO THE
Ute Tribal 11-19		OIL				NESE 1707 FSL 500 FFL SEC. 19, 158, H4W
Use Tribal 13-19		OIL				NESW 1764' FSL 1706' FAU CEO 40 TTO DAY
Ute Tribal 15-19		OIL	43-013-31284	14-20-H62-3528		SWSW 612 FSL 625 FML SEC. 19, 15S, H4W
Ube Tribal 1-20	Ute Tribal 15-19	OIL	43-013-31832	14-20-H62-3528		SWSF 477 FNL 4000 FFL 0FO 40 FF2
Ute Tribal 1-20		OIL	43-013-30966	14-20-H62-3529		MENE 679' ENIL 700' EEL SEC. 19, 15S, R4W
Ute Tribal 11-20		OIL	43-013-31651	14-20-H62-4919		SWNW 1956' FNL 600' FNL 050 00 500 500
Ute Tribal 13-20		OIL				NESW 2146' ESL 1620' EWL SEC. 20, 158, H4W
Ute Tribal 2-21		OIL				SWSW 690' FSL 900' FML SEC. 20, 158, H4W
Ute Tribal 8-21		OIL				NWNF 750' FNI 1070' FEI SEC 24 TSC BAN
Ute Tribal 8-21		GAS				NWNF 760' FNL 1982' FEL SEC. 21, 155, H4W
Ute Tribal 4-22		OIL				SENW 1791' FNI 1600' FNI SEC. 21, 155, H4W
Ute Tribal 4-22		OIL	43-013-30829	14-20-H62-3414		SENE 2090' FNI 722' FEI SEC 21 TES DAW
Ute Tribal 4-22	Ute Tribal 10-21		43-013-31283	14-20-H62-3414		NWSF 1506' FSL 2247' FEL SEC 21 TES DAW
Ute Tribal 1-22		OIL				NWNW 749' FNI 507' FWI SEC 22 TES DAW
Ute Tribal 13-22			43-013-32163	14-20-H62-3415		SENW 1710' FNL 1850' FWI SEC 22 T5S DAW
Ote Tribal 13-22         Oil.         43-013-31548         14-20-H62-3415         N/A         SWSW 715 FSL, 838 FWL SEC. 22, T5S, R4W           Ute Tribal 9-26         Oil.         43-013-30886         14-20-H62-4943         14-20-H62-4728         NENW 603 FNL, 2386 FWL SEC. 23, T5S, R4W           Ute Tribal 9-26         Oil.         43-013-32191         14-20-H62-4954         14-20-H62-4728         NENW 603 FNL, 2386 FWL SEC. 23, T5S, R4W           Ute Tribal 2-27         Oil.         43-013-32179         14-20-H62-3375         N/A         NWNE 778 FNL, 2273 FEL SEC. 26, T5S, R4W           Ute Tribal 4-27         Oil.         43-013-31131         14-20-H62-3375         N/A         NWNW 736 FNL, 693 FWL SEC. 27, T5S, R4W           Ute Tribal 1-28         Oil.         43-013-31549         14-20-H62-4740         14-20-H62-4659         NENE 778 FNL, 592 FEL SEC. 27, T5S, R4W           Ute Tribal 5-28         Oil.         43-013-32261         14-20-H62-4740         14-20-H62-4659         NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W           Ute Tribal 5-28         Oil.         43-013-32189         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W           Ute Tribal 7-28         Oil.         43-013-32189         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 560' FWL SEC. 28, T5S, R4W           Ute Tribal 7-29 <td></td> <td></td> <td>43-013-31311</td> <td>14-20-H62-3415</td> <td></td> <td>NWSW 1977' FSI 658' FWI SEC 22 TES DAW</td>			43-013-31311	14-20-H62-3415		NWSW 1977' FSI 658' FWI SEC 22 TES DAW
Ute Tribal 9-26 OIL 43-013-30896 14-20-H62-4954 14-20-H62-4728 NENW 603' FNL, 2386' FWL SEC. 23, T5S, R4W Ute Tribal 9-27 OIL 43-013-32191 14-20-H62-3375 N/A NWNE 778' FNL, 2273' FEL SEC. 26, T5S, R4W Ute Tribal 4-27 OIL 43-013-31131 14-20-H62-3375 N/A NWNW 736' FNL, 2273' FEL SEC. 27, T5S, R4W Ute Tribal 1-28 OIL 43-013-31549 14-20-H62-4740 14-20-H62-4659 NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W Ute Tribal 3-28-54 OIL 43-013-32261 14-20-H62-4740 14-20-H62-4659 NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W Ute Tribal 5-28 Ute Tribal 5-28-54 TMM GAS 43-013-32189 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Ute Tribal 1-28 OIL 43-013-32166 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Ute Tribal 1-28 OIL 43-013-32192 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Ute Tribal 1-28 OIL 43-013-32192 14-20-H62-4740 14-20-H62-4659 SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W Ute Tribal 1-29 OIL 43-013-32192 14-20-H62-4740 14-20-H62-4659 NENW 2322' FNL, 560' FWL SEC. 28, T5S, R4W Ute Tribal 1-29 OIL 43-013-30964 14-20-H62-4760 14-20-H62-4659 NENW 2322' FNL, 760' FEL SEC. 29, T5S, R4W Ute Tribal 1-30 OIL 43-013-32193 14-20-H62-4662 14-20-H62-4659 NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W Ute Tribal 4-30 OIL 43-013-32167 14-20-H62-4662 14-20-H62-4659 NENW 627' FNL, 542' FEL SEC. 30, T5S, R4W Ute Tribal 7-30 OIL 43-013-32167 14-20-H62-4662 14-20-H62-4659 NENW 627' FNL, 542' FEL SEC. 30, T5S, R4W Ute Tribal 7-30 OIL 43-013-32190 14-20-H62-4662 14-20-H62-4659 NWNW 751' FNL, 585' FWL SEC. 29, T5S, R4W Ute Tribal 7-30 OIL 43-013-32190 14-20-H62-4662 14-20-H62-4659 NWNW 751' FNL, 585' FWL SEC. 30, T5S, R4W Ute Tribal 5-31 OIL 43-013-32190 14-20-H62-4662 14-20-H62-4659 SWNW 1410' FNL, 585' FWL SEC. 30, T5S, R4W Ute Tribal 5-31 OIL 43-013-32190 14-20-H62-4662 14-20-H62-4659 SWNW 1410' FNL, 585' FWL SEC. 30, T5S, R4W			43-013-31548	14-20-H62-3415	N/A	SWSW 715' FSL 838' FWL SEC 22 T5S DAW
Ute Tribal 2-27			43-013-30886	14-20-H62-4943	14-20-H62-4728	NENW 603' FNI 2386' FWI SEC 23 TES PAW
Ute Tribal 4-27			43-013-32191	14-20-H62-4954	14-20-H62-4728	
Ute Tribal 1-28         OIL         43-013-31131         14-20-H62-4740         14-20-H62-4659         NA         NWNW 736' FNL, 693' FWL SEC. 27, T5S, R4W           Ute Tribal 3-28-54         OIL         43-013-3261         14-20-H62-4740         14-20-H62-4659         NENE 778' FNL, 592' FEL SEC. 28, T5S, R4W           Ute Tribal 5-28         OIL         43-013-32189         14-20-H62-4740         14-20-H62-4659         NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W           Ute Tribal 5-28-54 TMM         GAS         43-013-32236         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W           Ute Tribal 7-28         OIL         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W           Ute Tribal 11-28         OIL         43-013-32192         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W           Ute Tribal 3-29         OIL         43-013-32193         14-20-H62-4740         14-20-H62-4659         NENW 2322' FSL, 1920' FWL SEC. 29, T5S, R4W           Ute Tribal 1-30         OIL         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 4-30         OIL         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC.			43-013-32179	14-20-H62-3375		NWNE 778' FNL 2273' FFL SEC 27 T5S RAW
Oil         43-013-31549         14-20-H62-4740         14-20-H62-4659         NENE 778' FNL, 592' FEL SEC. 28, TSS, R4W           Ute Tribal 3-28-54         Oil         43-013-32261         14-20-H62-4740         14-20-H62-4659         NENW 660' FNL, 1980' FWL SEC. 28, TSS, R4W           Ute Tribal 5-28         Oil         43-013-32189         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 575' FWL SEC. 28, TSS, R4W           Ute Tribal 5-28-54 TMM         GAS         43-013-32236         14-20-H62-4740         14-20-H62-4659         SWNW 1992' FNL, 560' FWL SEC. 28, TSS, R4W           Ute Tribal 7-28         Oil         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, TSS, R4W           Ute Tribal 11-28         Oil         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, TSS, R4W           Ute Tribal 3-29         Oil         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, TSS, R4W           Ute Tribal 1-30         Oil         43-013-32193         14-20-H62-4669         NENW 585' FNL, 1802' FWL SEC. 29, TSS, R4W           Ute Tribal 4-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, TSS, R4W           Ute Tribal 7-30         Oi					N/A	NWNW 736' FNL 693' FWL SEC 27 T5S PAW
Ute Tribal 3-28-54         OIL         43-013-32261         14-20-H62-4740         14-20-H62-4659         NENW 660' FNL, 1980' FWL SEC. 28, T5S, R4W           Ute Tribal 5-28-54 TMM         GAS         43-013-32189         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W           Ute Tribal 7-28         OIL         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W           Ute Tribal 11-28         OIL         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W           Ute Tribal 3-29         OIL         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 760' FEL SEC. 29, T5S, R4W           Ute Tribal 1-30         OIL         43-013-32193         14-20-H62-4669         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 4-30         OIL         43-013-30948         14-20-H62-4669         NENW 585' FNL, 1802' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4669         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4669         NWNW 751' FNL, 740' FWL SEC. 31, T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4669<			43-013-31549	14-20-H62-4740	14-20-H62-4659	NENE 778' FNI 592' FFI SEC 28 T5S PAW
OIL         43-013-32189         14-20-H62-4740         14-20-H62-4659         SWNW 1960' FNL, 575' FWL SEC. 28, T5S, R4W           Ute Tribal 5-28-54 TMM         GAS         43-013-32236         14-20-H62-4740         14-20-H62-4659         SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W           Ute Tribal 7-28         OIL         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W           Ute Tribal 1-28         OIL         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W           Ute Tribal 3-29         OIL         43-013-30964         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W           Ute Tribal 1-30         OIL         43-013-32193         14-20-H62-4669         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 4-30         OIL         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 5-31         OIL         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4669         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W			43-013-32261	14-20-H62-4740	14-20-H62-4659	NENW 660' FNL 1980' FWI SEC 28 T5S PAW
Ute Tribal 5-28-54 NMM         GAS         43-013-32236         14-20-H62-4740         14-20-H62-4659         SWNW 1992' FNL, 560' FWL SEC. 28, T5S, R4W           Ute Tribal 7-28         OIL         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W           Ute Tribal 1-28         OIL         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W           Ute Tribal 3-29         OIL         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W           Ute Tribal 3-29         OIL         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 4-30         OIL         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 7-30         OIL         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4669         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 1-20P         OIL         43-013-32190         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W			43-013-32189	14-20-H62-4740	14-20-H62-4659	SWNW 1960' FNL 575' FWI SEC 28 T5S DAW
Oil         43-013-32166         14-20-H62-4740         14-20-H62-4659         SWNE 1711' FNL, 1949' FEL SEC. 28, T5S, R4W           Ute Tribal 11-28         Oil         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, T5S, R4W           Ute Tribal 1-29         Oil         43-013-30964         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W           Ute Tribal 3-29         Oil         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 1-30         Oil         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 4-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         Oil         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 4-20P         Oil         43-013-32190         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W			43-013-32236	14-20-H62-4740	14-20-H62-4659	
Oil         43-013-32192         14-20-H62-4740         14-20-H62-4659         NESW 2322' FSL, 1920' FWL SEC. 28, T5S, F4W           Ute Tribal 1-29         Oil         43-013-30964         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, T5S, F4W           Ute Tribal 3-29         Oil         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, F4W           Ute Tribal 1-30         Oil         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, F4W           Ute Tribal 7-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, F4W           Ute Tribal 5-31         Oil         43-013-32190         14-20-H62-4669         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, F4W           Ute Tribal 1-20P         Oil         43-013-32190         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, F4W	Ute Tribal 7-28		43-013-32166	14-20-H62-4740	14-20-H62-4659	
Oil         43-013-30964         14-20-H62-3416         14-20-H62-4659         NENE 652' FNL, 760' FEL SEC. 29, T5S, R4W           Ute Tribal 3-29         Oil         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 4-30         Oil         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 7-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         Oil         43-013-32190         14-20-H62-4669         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 4-20P         Oil         43-013-32190         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W			43-013-32192	14-20-H62-4740	14-20-H62-4659	NESW 2322' FSL, 1920' FWI SEC 28 T59 DAW
Oil         43-013-32193         14-20-H62-3416         14-20-H62-4659         NENW 585' FNL, 1802' FWL SEC. 29, T5S, R4W           Ute Tribal 1-30         Oil         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 7-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         Oil         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 4-20P         Oil         43-013-32190         14-20-H62-4946         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC. 31, T5S, R4W			43-013-30964	14-20-H62-3416	14-20-H62-4659	NENE 652' FNL, 760' FEL SEC 29 T5S DAW
Oil         43-013-30948         14-20-H62-4662         14-20-H62-4659         NENE 627' FNL, 542' FEL SEC. 30, T5S, R4W           Ute Tribal 4-30         Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 5-31         Oil         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 5-31         Oil         43-013-32190         14-20-H62-4946         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC, 31, T5S, R4W			43-013-32193	14-20-H62-3416	14-20-H62-4659	NENW 585' FNL, 1802' FWI SEC 29 T5S DAW
Oil         43-013-31550         14-20-H62-4662         14-20-H62-4659         NWNW 751' FNL, 740' FWL SEC. 30, T5S, R4W           Ute Tribal 7-30         Oil         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE 1811' FNL, 1818' FEL SEC. 30 T5S, R4W           Ute Tribal 5-31         Oil         43-013-32190         14-20-H62-4946         14-20-H62-4659         SWNW 1410' FNL, 585' FWL SEC, 31, T5S, R4W			43-013-30948	14-20-H62-4662	14-20-H62-4659	NENE 627' FNL, 542' FEL SEC, 30, T5S, RAW
OIL         43-013-32167         14-20-H62-4662         14-20-H62-4659         SWNE         1811' FNL, 1818' FEL SEC, 30 T5S, R4W           Ute Tribal 5-31         OIL         43-013-32190         14-20-H62-4946         14-20-H62-4659         SWNW         1410' FNL, 585' FWL SEC, 31, T5S, R4W			43-013-31550	14-20-H62-4662	14-20-H62-4659	NWNW 751' FNL, 740' FWL SEC 30 T5S RAW
Ulto Tribal 4 30D			43-013-32167	14-20-H62-4662	14-20-H62-4659	SWNE 1811' FNL 1818' FFL SEC 30 T59 RAIN
			43-013-32190	14-20-H62-4946	14-20-H62-4659	SWNW 1410' FNL, 585' FWI SEC 31 T59 DAM
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Ute Indal 1-32H	OIL	43-013-30872	14-20-H62-4947	14-20-H62-4659	NENE 628' FNL, 635' FEL SEC. 32, T5S, R4W

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Well Name	Oil/Gas	API#	Laana		
Ute Tribal 1-33	OIL		Lease	E&D	Location
Ute Tribal 1-34	OIL	43-013-32106	14-20-H62-4948	14-20-H62-4659	
Ute Tribal 5-13		42 042 04450	14-20-H62-4955	14-20-H62-4659	NENE 1150' FNL, 644' FEL SEC, 34, T5S RAW
Ute Tribal 16-14-55	OIL	43-013-31152	14-20-H62-4845	14-20-H62-4659	SWNW 1667' FNL, 905' FWL SEC, 13, T5S, B5W
Ute Tribal 5-15-55	OIL	43-013-32272	14-20-H62-5016	14-20-H62-4728	SESE 379' FSL, 871' FEL SEC, 14, T5S, R5W
Ute Tribal 10-16-55	OIL	43-013-32344	14-20-H62-5017	14-20-H62-4728	SWNW 2050' FNL, 762' FWL SEC, 15 T5S R5W
Ute Tribal 15-17-55	OIL	43-013-32345		14-20-H62-4728	NWSE 1802' FSL, 1970' FFI SEC 16 TES DEW
Ute Tribal 7-20-55	OIL	43-013-32358		14-20-H62-4728	SWSE 170 FC1 1700 FC1 0F0
Ute Tribal 9-23WSW	WTR	43-013-32346	14-20-H62-5018	14-20-H62-4728	SWNE 2438' FNL, 2440' FEL SEC. 20, T5S, R5W
Ute Tribal 9-23X	OIL	WH#43-11041	14-20-H62-3443	N/A	NESE 1855' FSL, 715' FEL SEC. 23, T5S, R5W
Ute Tribal 11-23-55	OIL	43-013-30999	14-20-H62-3443	N/A	NESE 1830' FSL, 665' FEL SEC. 23, T5S, R5W
Ute Tribal 15-23	OIL	43-013-32269	14-20-H62-3443	N/A	NESW 1875' FSL, 2187' FWL SEC. 23, T5S, R5W
Ute Tribal 1-24-55		43-013-31671	14-20-H62-3443	N/A	SWSE 612' FSL, 1973' FEL SEC. 23, T5S, R5W
Ute Tribal 3-24WSW	OIL	43-013-32259	14-20-H62-4749	N/A	NENE 583' FNL, 852' FEL SEC. 24, T5S, R5W
Ute Tribal 5-24-55	WTR	WR#43-10994	14-20-H62-4749	N/A	SENW 1430' FNL, 1425' FWL SEC. 24, T5S, R5W
Ute Tribal 9-24-55	OIL	43-013-32263	14-20-H62-4749	N/A	SWNW 1911' FNL, 780' FWL SEC. 24, T5S, R5W
Ute Tribal 11-24	OIL	43-013-32268	14-20-H62-4749	N/A	NWSE 2392' FSL, 486' FWL SEC. 24, T5S, R5W
Ute Tribal 13-24	OIL	43-013-31909	14-20-H62-4749	N/A	NESW 2005' FSL, 2557' FWL SEC. 24, 15S, R5W
Ute Tribal 15-24R	OIL	43-013-31910	14-20-H62-4749	N/A	SWSW 520' FSL, 1051' FWL SEC. 24, 15S, H5W
Ute Tribal 1-25	OIL	43-013-31129	14-20-H62-4749	N/A	SWSE 1048' FSL, 1364' FEL SEC. 24, T5S, R5W
Ute Tribal 2-25	OIL	43-013-30945	14-20-H62-3537	N/A	NENE 661' FNL, 520' FEL SEC. 24, 15S, R5W
Ute Tribal 3-25	OIL	43-013-31833	14-20-H62-3537	N/A	NWNE 760' FNL, 2000' FEL SEC. 25, T5S, R5W
Ute Tribal 6-25H	OIL	43-013-31834	14-20-H62-3537	N/A	NENW 464' FNL, 2174' FWL SEC. 25, 15S, R5W
Ute Tribal 7-25	OIL	43-013-32143	14-20-H62-3537	N/A	SENW 2127' FNL, 2218' FWL SEC. 25, T5S, R5W
Ute Tribal 9-25-55	OIL	43-013-31310	14-20-H62-3537	N/A	SWNE 1973' FNL 2106' FFL 050 05 750 750
Ute Tribal 11-25	OIL	43-013-32390	14-20-H62-3537	N/A	SWNE 1973' FNL, 2106' FEL SEC. 25, T5S, R5W NESE 2083' FSL, 751' FEL SEC. 25, T5S, R5W
Ute Tribal 13-25	OIL	43-013-31911	14-20-H62-3537	N/A	NESW 1871' FSL, 1982' FWL SEC. 25, T5S, R5W
Ute Tribal 15-25-55	OIL	43-013-32169	14-20-H62-3537	N/A	SWSW 700' FSL, 501' FWL SEC. 25, 15S, R5W
Ute Tribal 1-26	OIL	43-013-32271	14-20-H62-3537	N/A	SWSE 693' FSL, 2012' FEL SEC. 25, T5S, R5W
Ute Tribal 3-26	OIL	43-013-31912	14-20-H62-3444	N/A	NENE 500' FNL, 468' FEL SEC. 26, T5S, R5W
Ute Tribal 5-26-55	OIL	43-013-30955	14-20-H62-3444	N/A	NENW 612' FNL, 2121' FEL SEC. 26, T5S, R5W
Ute Tribal 14-28-55	OIL	43-013-32264	14-20-H62-3444	N/A	SWNW 1810' FNL, 465' FWL SEC. 26, T5S, R5W
Ute Tribal 16-29-55	OIL	43-013-32348	14-20-H62-5019	14-20-H62-4728	SESW 1107' FSL, 1548' FWL SEC. 28, T5S, R5W
Ute Tribal 2-32-55	OIL	43-013-32349	14-20-H62-5020	14-20-H62-4728	SESE 1250' FSL, 1027' FEL SEC. 29, T5S, R5W
Ute Tribal 4-33-55	OIL	43-013-32350		14-20-H62-4728	NWNE 800' FNL, 2000' FEL SEC. 32, T5S, R5W
Ute Tribal 2-35	OIL	43-013-32357		14-20-H62-4728	NWNW 87' FNL, 168' FWL SEC. 33, T5S, R5W
Ute Tribal 8-35-55	OIL	43-013-32187	14-20-H62-4945	14-20-H62-4659	NWNE 951' FNL, 1566' FEL SEC. 35, T5S, R5W
Ute Tribal 10-35-55	OIL	43-013-32267	14-20-H62-4945	14-20-H62-4650	SENE 2464' FNL, 552' FEL SEC. 35, T5S, R5W
Ute Tribal 4-36	OIL	43-013-32353	14-20-H62-4945	14-20-H62-4659	NWSF 1611' FSL 1039' FEL SEC. 35, 158, R5W
Ute Tribal 6-36-55	OIL	<u>  43-013-32188</u>	14-20-H62-4944	14-20-H62-4659	NWSE 1611' FSL, 1938' FEL SEC. 35, T5S, R5W NWNW 860' FNL, 660' FWL SEC. 36, T5S, R5W
Ute Tribal 12-36-55	OIL	43-013-32265	14-20-H62-4944	14-20-H62-4659	SENW 2480' FNI 1702' FNI 050 00 500
	OIL	43-013-32354	14-20-H62-4944	14-20-H62-4650	SENW 2480' FNL, 1702' FWL SEC. 36, T5S, R5W
te Tribal 3-24R-55		43-013-3096	ربر در		NWSW 1980' FSL, 659' FWL SEC. 36, T5S, R5W
Permite	Phah	15 -10 0-14		. (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	

Permits	Status		•		
MOON TRIBAL 12-23-54	W/O RELEASE	43-013-32347	14-20-H62-4943	T	
MOON TRIBAL 14-27-54	HAVE STATE APRVL	43-013-32409	14-20-H62-3375		NWSW 1899' FSL, 771' FWL SEC. 23, T5S, R4W
MOON TRIBAL 6-27-54	HAVE STATE APRVL	43.013.33407	14-20-H62-3375	* * * * * * * * * * * * * * * * * * * *	SESW 1073' FSL, 1928' FWL SEC, 27 T5S R4W
STATE TRIBAL 1-7R-54	APPROVED	43-013-30925			SENW 2041' FNL, 2101' FWL SEC, 27, T5S, R4W
UTE TRIBAL 10-28-55	HAVE STATE APRVL	43-013-30925		14-20-H62-4728	NENE 508' FNL, 792' FEL SEC, 7, T5S, R4W
UTE TRIBAL 11-20-55	HAVE STATE APRVL			14-20-H62-4728	NWSE 1783' FSL, 1879' FEL SEC. 28 T5S R5W
UTE TRIBAL 1-20-55	HAVE STATE APRVL	43-013-32415		14-20-H62-4728	NESW 1863' FSL, 1983' FWL SEC, 20, T5S R5W
UTE TRIBAL 12-21-54	APPROVED	43-013-32414		14-20-H62-4728	NENE 923' FNL, 315' FEL SEC, 20, T5S, R5W
UTE TRIBAL 13-18-54	APPROVED	43-013-32385	14-20-H62-3414	and the second second	NWSW 1510' FSL, 366' FWL SEC, 21, T5S R4W
	IN THOYED	143-013-32270	T4-20-H62-4739	14-20-H62-4659	SWSW 656' FSL, 657' FWL SEC. 18, T5S, R4W

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Well Name	Oil/Gas	API#	Lease	E&D	
UTE TRIBAL 13-28-54	W/O RELEASE	43-013-32387	14-20-H62-4740		Location
UTE TRIBAL 13-30-54	HAVE STATE APRVL		14-20-H62-4662		SWSW 519' FSL, 1021' FWL SEC. 28, T5S, R4W
UTE TRIBAL 14-21-54	W/O RELEASE		14-20-H62-3414		SWSW 743' FSL, 482' FWL SEC. 30, T5S, R4W
UTE TRIBAL 14-36-55	W/O LOC	43-013-32355	14-20-H62-4945	<del> </del>	SESW 894' FSL, 1567' FWL SEC. 21, T5S, R4W
UTE TRIBAL 15-20-54	W/O RELEASE		14-20-H62-3529		SESW 839' FSL, 1802' FWL SEC. 36, T5S, R5W
UTE TRIBAL 15-28-54	W/O RELEASE	43-013-32389	14-20-H62-4740		SWSE 660' FSL, 1980' FEL SEC. 20, T5S, R4W
UTE TRIBAL 15-30-54	W/O LOC		14-20-H62-4662		SWSE 660' FSL, 1980' FEL SEC, 28, T5S, B4W
UTE TRIBAL 16-21-54	W/O RELEASE		14-20-H62-3414		SWSE 470' FSL, 1925' FEL SEC. 30, T5S, R4W
UTE TRIBAL 16-35-55	W/O RELEASE		14-20-H62-4945		SESE 700' FSL, 690' FEL SEC. 21, T5S, R4W
UTE TRIBAL 16-36-55	W/O RELEASE		14-20-H62-4945		SESE 657' FSL, 883' FEL SEC. 35, T5S, R5W
UTE TRIBAL 2-36-55	HAVE STATE APRVL	43-013-32422	14-20-H62-4944		SESE 474' FSL, 576' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-20-54	W/O RELEASE	43-013-32377	14-20-H62-3529		NWNE 375' FNL, 2225' FEL SEC. 36, T5S, R5W
UTE TRIBAL 3-32-54	HAVE STATE APRVL		14-20-H62-4947		NENW 320' FNL, 2090' FWL SEC. 20, T5S, R4W
UTE TRIBAL 3-33-54	HAVE STATE APRVL		14-20-H62-4948		NENW 926' FNL, 1985' FWL SEC. 32, T5S, R4W
UTE TRIBAL 4-21-54	W/O SPUD		14-20-H62-3414		NENW 749' FNL, 2113' FWL SEC. 33, T5S, R4W
UTE TRIBAL 5-18-54	APPROVED	49-010-02262	14-20-H62-4739		NWNW 928' FNL, 898' FWL SEC. 21, T5S, R4W
UTE TRIBAL 5-30-54	W/O SPUD	43-013-32380	71207102-4709		SENW 2029' FNL, 819' FWL SEC. 18, T5S, R4W
UTE TRIBAL 6-32-55	HAVE STATE APRVL	43-013-32420		14-20-H62-4728	SWNW 2100' FNL, 1020' FWL SEC. 30, T5S, R4W
UTE TRIBAL 7-18-54	APPROVED	40-010-02266-	14-20-H62-4739	14-20-1102-4720	SENW 1864' FNL, 1846' FWL SEC. 32, T5S, R5W
UTE TRIBAL 7-32-54	HAVE STATE APRVL		14-20-H62-4947		SWNE 2123' FNL, 1968' FWL SEC. 18, T5S, R4W
UTE TRIBAL 7-33-54	HAVE STATE APRVL		14-20-H62-4948		SWNE 2334' FNL, 1840' FEL SEC. 32, T5S, R4W
UTE TRIBAL 8 25 55	LOCATION BUILT	43 013 31835	14 20 H62 0507		SWNE 2129' FNL, 2295' FEL SEC. 33, T5S, R4W
UTE TRIBAL 8-32-55	HAVE STATE APRVL	43-013-32421		14-20-H62-4728	SENE 1993' FNL, 583' FEL SEC. 25, T5S, R5W
UTE TRIBAL 8-36-55	HAVE STATE APRVL	43-013-32423	14-20-H62-4944	THE VIOL WED	SENE 2502' FNL, 890' FEL SEC. 32, T5S, R5W
UTE TRIBAL 9-20-54 UTE TRIBAL 9-28-54	W/O SPUD	43-013-32379	14-20-H62-3529		SENE 2358' FNL, 956' FEL SEC. 36, T55, R5W
UTE TRIBAL 9-28-54	W/O LOC	43-013-32388	14-20-H62-4740		NESE 2547' FSL, 855' FEL SEC. 20, T5S, R4W NESE 1665' FSL, 502' FEL SEC. 28, T5S, R4W
OTE THIDAL 9-30-54	EXCEPTION LOCATION		14-20-H62-4662		NESE 1848' FSL, 367' FEL SEC. 28, 15S, R4W
					77202 7070 FOL, 307 FEL SEC. 30, 158, H4W

Permits with associated CA's

UTE TRIBAL 1-27-55	HAVE STATE APRVL	140 040 00440 INTIN TOO		
UTE TRIBAL 15-27-55	1110 1 0 0	43-013-32416 UTU - 76967		NENE 501' FNL, 825' FEL SEC. 27, T5S, R5W
UTE TRIBAL 3-27-55	11114	43-013-32339 UTU - 76967	114-20-H62-47281	SWSE 413' FSL, 1346' FEL SEC. 27, T5S, R5W
LITE TOUDAL TO	HAVE STATE APRVL	43-013-32417 UTU - 76967		NENW 378' FNL, 1307' FWL SEC. 27, T5S, R5W
OTE THIBAL 7-27-00	HAVE STATE APRVL	43-013-32418 UTU - 76967	† — — — — — — — — — — — — — — — — — — —	CWINE 1700/ FNIL 1000/ FWL SEC. 27, 158, H5W
			<u></u>	SWNE 1799' FNL, 1983' FEL SEC. 27, T5S, R5W

**Communitization Agreements** 

Tabby Canyon 1-21	1 011				
	OIL	43-013-31699	UTU 76965	14-20-H62-4728	MEME 610 CNI 570 FEL 070
Tabby Canyon 8-22	OIL	43-013-31700			
Sowers Canyon 9-27	OIL		0.0.0000	14-20-H62-4728	SENE 1890' FNL, 840' FEL SEC. 22, T5S, R5W
		43-013-31701	UTU - 76967	14-20-H62-4728	NESE 2160' EST 050' FEL 050 07 750 050'
Foy Tribal 11-34-55	l OIL I	43-013-32351			
		1 70 010 02001	010-70908	14-20-1162-4728	NESW 1979' FSL, 2101' FWL SEC, 34, T5S, R5W

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DIV. OF OIL, GAS & MININ

### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

# X Change of Operator (Well Sold)

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has			8/28/2003			7			
FROM: (Old Operator):	TO: ( New Operator):					1			
N1945 - Williams Production RMT Company	,			N2480 - Berry		Company			1
1515 Arapahoe St., Tower 3, #1000				1	Fruxtun Ave		)		
Denver, CO 80202				1	sfield, CA	•			
Phone: 1-(303) 572-3900				Phone: 1-(661)	616-3900				
CAN	0.			Unit:			···		1
WELL(S)							W		1
NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE	WELL	WELL	1
	l				NO	TYPE	TYPE	STATUS	
ST TRIBAL 1-7R-54	- 07	050S	040W	4301330925	99998	Indian	OW	PA	C
B C UTE TRIBAL 14-15	15	050S	040W	4301330842	9440	Indian	OW	Р	
B C UTE TRIBAL 16-16	16	050S	040W	4301330841	9489	Indian	OW	Р	T
UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	Ρ -	$\top$
UTE TRIBAL 1-20	20	050S	040W	4301330966	9925	Indian	OW	Р	T
B C UTE TRIBAL 8-21	21	050S	040W	4301330829	8414	Indian	OW.	S	T
Z & T UTE TRIBAL 2-21	21	050S	040W	4301331280	11130	Indian	OW	Р	T
Z & T UTE TRIBAL 10-21	21	050S	040W	4301331283	11133	Indian	GW -	Р	1
BC UTE TRIBAL 4-22	22	050S	040W	4301330755	2620	Indian	OW	Р	
UTE TRIBAL 23-3R	23	050S	040W	4301330886	9102	Indian	ow	Р	T
S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	Р	Т
S BRUNDAGE UTE TRIBAL 1-29	29	050S	040W	4301330964	2621	Indian	OW	S	丅
S BRUNDAGE UTE TRIBAL 1-30	30	050S	040W	4301330948	9850	Indian	OW	Р	T
UTE TRIBAL 1-32R	32	050S	040W	4301330872	13020	Indian	OW	Р	$\top$
UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	Р	
T C UTE TRIBAL 9-23X				4301330999	9720	Indian	OW	Р	T
UTE TRIBAL 3-24R-55	24	050S	050W	4301330960	99998	Indian	OW	PA	C
UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	Р	T
TABBY CYN UTE TRIBAL 1-25	25	050\$	050W	4301330945	9722	Indian	OW	Р	T
SOWERS CYN UTE TRIBAL 3-26	26	050S	050W	4301330955	10423	Indian	OW	Р	
									Τ

## **OPERATOR CHANGES DOCUMENTATION**

Enter date	after	each	listed	item	is	complet	ted

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/4/2003

2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/4/2003

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

8/13/2003

4. Is the new operator registered in the State of Utah:

YES Business Number:

5307764-0143

5. If NO, the operator was contacted contacted on:

6.	. (R649-9-2)Waste Management Plan has been received on:	IN PLACE			
7.	7. Federal and Indian Lease Wells: The BLM and or the Is or operator change for all wells listed on Federal or Indian leases of		ed the merg	ger, name char BIA	not received
8.	The BLM or BIA has approved the successor of unit operator for	r wells listed on:	not r	eceived	
9.	7. Federal and Indian Communization Agreements (" The BLM or BIA has approved the operator for all wells listed w	•	1	n/a	
10	<ol> <li>Underground Injection Control ("UIC") The Divi Inject, for the enhanced/secondary recovery unit/project for the way</li> </ol>	sion has approved ater disposal welle		Transfer of Au <u>9/23/20</u>	•
D.	DATA ENTRY:		······································		
1.	Changes entered in the Oil and Gas Database on:	9/30/2003			
2.	. Changes have been entered on the Monthly Operator Change Sp	read Sheet on:	9/30	0/2003	
3.	Bond information entered in RBDMS on:	n/a			reversion of PVDs
4.	Fee wells attached to bond in RBDMS on:	n/a			an tha Bolina
ST	TATE WELL(S) BOND VERIFICATION:				13844 ST (244)
1.	State well(s) covered by Bond Number:	N/A	i e e	valle marke follo	grove i Numbret
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number:	N/A	r spinning i o o	-ciu - ciuiu i	Yazari ya Vasi Tiri
IN	NDIAN WELL(S) BOND VERIFICATION:				
1.	Indian well(s) covered by Bond Number:	RLB0005647		-	
	EE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed covered by	Bond Number		n/a	
	The FORMER operator has requested a release of liability from the The Division sent response by letter on:	ir bond on: 9/ 10/2/2003	29/2003		
3. (	EASE INTEREST OWNER NOTIFICATION:  (R649-2-10) The FORMER operator of the fee wells has been conta of their responsibility to notify all interest owners of this change on:		ed by a letter fr	om the Division	
co	OMMENTS:				

Form 3160-5. (September 2001)

# UNIT STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.	
14-20-H62-3443	
6. If Indian, Allottee or Tribe Name	

				Ute Tribe		
SÜBMIT IN TR	IPLICATE - Other instru	ctions on reverse	side 1	7. If Unit or CA	Agreement, Name and/or No.	
l. Type of Well						
Oil Well Gas Well	Other			8. Well Name a		
2. Name of Operator				Ute Tribal 16-	16	
Berry Petroleum Company				9. API Well No	).	
Ba. Address		3b. Phone No. (include	area code)	43-013-30841		
410 17th St Suite 2440	Denver, CO 80202	(303) 825-3344		10. Field and Po	ol, or Exploratory Area	
Location of Well (Footage, Sec.,	T, R., M., or Survey Description)			Brundage Car	iyon	
733 FSL, 768' FEL (SESÉ), Sec	16, Township 5 South, Range 4	West		11. County or Pa	arish, State	
				Duchesne Cou	inty, Utah	
12. CHECK API	PROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RE	PORT, OR O	THER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent  Subsequent Report  Final Abandonment Notice	Acidize  Alter Casing  Casing Repair  Change Plans  Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/ Reclamation Recomplete Temporarily Aba Water Disposal		Water Shut-Off Well Integrity Other	
Attach the Bond under which the following completion of the inv	ctionally or recomplete horizontally ne work will be performed or provi olved operations. If the operation re al Abandonment Notices shall be t	y, give subsurface location de the Bond No. on file versults in a multiple compl	s and measured and true vith BLM/BIA. Required letion or recompletion in	vertical depths of d subsequent repo a new interval, a	all pertinent markers and zones.  rts shall be filed within 30 days Form 3160-4 shall be filed once	

Please see the attached recompletion procedure for the Ute Tribal 16-16.

(Continued on next page)

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DIV. OF OIL, GAS & MINING

COPY SAME 4 9 04 Initials: 4 9 04	
14. 1 hereby certify that the foregoing is true and correct Name (PrintedlTyped)	
Richard Haefele	Title Engineering Technician
Signature 726 Mafel	Date April 2, 2004
THIS SPACE FOR FEDERA	LOR STATE OFFICE USE
Approved by (Signature)	Name ccepted by the Federal Approval Of This
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or Office Datetion is Necocoan
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for a States any false, fictitious or fraudulent statements or representations as to any matter	ny Dates now holly and will all the make to any department or agency of the United within its jurisdiction

### **April 2, 2004**

## UTELAND BUTTE RECOMPLETION PROGRAM

Well Data:

Location:

733' FSL 786' FEL (SE SE)

Sec. 16, T5S-R4W

**Duchesne County, Utah** 

API No: 43-013-30841

Depth: TD 6,100'; PBTD 5,905' (CIBP set 7/31/84)

5,729' (tagged sand 3/10/97)

Elevation: KB 6,196'; GL 6,179'

CSG: 8 5/8" 24# J-55 set @ 240 cmt'd w/ 210 sx "G"

5 1/2" 17# J-55 set @ 6,100' cmt'd w/ 200 sx "Lodense" + 350 sx

"Gypseal"

TBG: 27/8" 6.5# J-55 8rd

w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'

Fm Tops: Uinta @ surface, Green River @ 1,150', TGR 3 Mrkr @ 3,492', Dgls Crk Mbr @ 4,260', Upr Blk Shale @ 4,888', Cstl Pk Ls @ 5,185',

Uteland Butte Ls @ 5,616', Wasatch @ 5,833'.

Top of good cmt. bond: --TBD--

**Open Perforations:** 

 Douglas Creek
 4,810' - 4,878' OA

 Castle Peak
 5,235' - 5,280' OA

 Castle Peak
 5,344' - 5,413' OA

 Castle Peak
 5,454' - 5,466' OA

 CIBP
 5,905' set 7/31/84

 Wasatch
 5,948' - 6,007' OA

Correlate Depths to the Gearhart Compensated Density / Compensated Neutron log, dated 6/23/84.

*******

### **PROGRAM:**

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. PU 2 %" tbg & RIH and CO to PBTD (est. sand @ 5,729'). POH.
- 2) RU wireline. RIH w/ 4" csg gun(s). Perf the following **Uteland Butte** interval @ 2 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

5,620' - 23' (3', 6 holes)
5,644' - 47' (3', 6 holes)
5,659' - 63' (4', 8 holes)
5,678' - 81' (3', 6 holes)
5,685' - 91' (6', 12 holes)
(Total 33', 66 holes)

5,695' - 98' (3', 6 holes)
5,702' - 04' (2', 4 holes)
5,709' - 11' (2', 4 holes)
5,721' - 25' (4', 8 holes)
5,739' - 42' (3', 6 holes)

- 3) PU 5½" pkr & 3½" workstring. RIH & set pkr @ +/- 5,550'. Load hole and breakdown perfs w/rig pump. Monitor annulus for communication during breakdown.
- 4) RU Halliburton & frac perfs via 3½" tbg per Halliburton design. SD & record ISIP. RD frac equip f/ wellhead. Open well ASAP and force close frac. Leave well flowing to pit.
- 5) After well dies, rel pkr & POOH. LD pkr & 3½" workstring.
- 6) RIH w/ 21/8" tbg & anchor catcher w/ NC & SN and RIH to mid perf of Uteland Butte. RU swab. Swab until hole clean of sand. Verify hole clean to PBTD.
- 7) Set anchor catcher. ND BOPE. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5

# INITED STATES

Form 3160-5 (April 2004)	_	UNITED STATES EPARTMENT OF THE INTERIOR UREAU OF LAND MANAGEMENT		FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007				
SUNDRY NOTICES AND REPORTS ON WELLS						5. Lease Serial No. 14-20-H62-3413		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name Ute (Minerals)		
SUBMI	T IN TRI	PLICATE- Other inst	ructions on rever	rse side.	7. If Unit or	CA/Agreement, Name and/or No.		
1. Type of Well Oil We		Gas Well Other			8. Well Nan Ute Tril	ne and No. bal 16-16		
2. Name of Operator Berry Petroleum Company					9. API Well No. 43-013-30841			
3a. Address       3b. Phone No. (include area code)         410 17th Street Suite 2440 Denver, CO 80202       303 825-3344					10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Brundage Canyon			
733' FSL x 768' FE	L (SESE), S	ection 16, Township 5 South	, Range 4 West			or Parish, State ne County, Utah		
12. C	HECK AP	PROPRIATE BOX(ES) TO	INDICATE NATUR	RE OF NOTICE, R	EPORT, OR	OTHER DATA		
TYPE OF SUBMI	SSION		TYI	PE OF ACTION				
Notice of Intent Subsequent Repor	ĺ	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (State Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity Other Recompletion Procedure		
13. Describe Proposed	l or Complete	d Operation (clearly state all pert	inent details, including esti	imated starting date of a	ny proposed wo	rk and approximate duration thereof.		

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recompletion procedure for the Ute Tribal 16-16

COPY SENT TO OPERATOR Date: 9-1-09 Initials: CHO		RECEI AUG 3 0 DIV. OF OIL, GA	2004
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Richard A. Haefele	Title	e Technician	
Signature RA Hash	Date	te 08/26/2004	
THIS SPACE FOR FEDERAL	OR	R STATE OFFICE USE	
Approved by  Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		Tidah Division of Date  Oil, Gas and Mining  Acti	at Approval Of This on is Necessary
Title I8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any States any false, fictitious or fraudulent statements or representations as to anymatter	Dat	the newing Ind will the make to any epartment or ager ain its prisarchon	acy of the United
(Instructions on page 2)	Ву:		1 1 1 1 1

# DOUGLAS CREEK RECOMPLETION PROGRAM

Well Data:

Location:

733' FSL 786' FEL (SE SE)

Sec. 16, T5S-R4W

**Duchesne County, Utah** 

API No: 43-013-30841

Depth: TD 6,100'; PBTD 5,905' (CIBP set 7/31/84)

5,898' (CO sand 4/7/2004))

Elevation: KB 6,196'; GL 6,179'

CSG: 8 5/8" 24# J-55 set @ 240 cmt'd w/ 210 sx "G"

5 1/2" 17# J-55 set @ 6,100' cmt'd w/ 200 sx "Lodense" + 350 sx

"Gypseal"

TBG: 27/8" 6.5# J-55 8rd

w/ 2 7/8" SN 1 jt off btm. EOT @ X,XXX' TAC @ X,XXX'

Fm Tops: Uinta @ surface, Green River @ 1,150', TGR 3 Mrkr @ 3,492',

Dgls Crk Mbr @ 4,260', Upr Blk Shale @ 4,888', Cstl Pk Ls @ 5,185',

Uteland Butte Ls @ 5,616', Wasatch @ 5,833'.

Top of good cmt. bond: above 4,000' per CBL

**Open Perforations:** 

 Douglas Creek
 4,810' - 4,878' OA

 Castle Peak
 5,235' - 5,280' OA

 Castle Peak
 5,344' - 5,413' OA

 Castle Peak
 5,454' - 5,466' OA

 Uteland Butte
 5,620' - 5,742' OA

 CIBP
 5,905' set 7/31/84

 Wasatch
 5,948' - 6,007' OA

Correlate Depths to the Gearhart Compensated Density / Compensated Neutron log, dated 6/23/84.

********

### **PROGRAM:**

- 1) MIRU. Pump htd 3% KCl wtr down csg. Un-seat pump & flush tbg w/ htd 3% KCl wtr. POH w/ rods and pump. Kill well w/ htd wtr. Rel TAC. NU BOPE. POH w/ 2 1/8" tbg.
- 2) RU wireline. RIH w/5 ½" solid composite plug; run in tandem w/4" csg gun(s). Set plug @ +/- 4,775'. Perf the following **Douglas Creek I7** intervals @ 4 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

**4,705'** – **10'** (5', 20 holes) **4,723'** – **28'** (5', 20 holes) (Total 10', 40 holes)

- 3) RU Halliburton & frac stage 5 via csg per Halliburton design. Tail-in +/- 250 gals. 7 ½% HCl acid in flush to cover next perf interval. SD & record ISIP. RD frac equip f/ wellhead
- 4) RU wireline. RIH w/ 5½" solid composite plug; run in tandem w/ 4" csg gun(s). Set plug @ +/- 4,525'. Perf the following zone in the **Douglas Creek I2 & I3** interval @ 4 jspf, w/ 19.5 gm charges, 0.51" dia. holes:

**4,384'** – **88'** (4', 16 holes) **4,460'** – **67'** (7', 28 holes) (Total 11' – 44 holes)

- 5) RU Halliburton & frac stage 6 perfs via csg per Halliburton design. SD and record ISIP. RD frac equipment. Open well to tank ASAP and force close frac. Leave well flowing to pit.
- 6) RIH w/ 21/8" tbg w/ bit & scraper. RIH w/ tbg to top of 1st plug. Drill out plug. CO to top of 2nd plug. PU to mid perf and RU to swab. Swab until hole clean of sand.

# UTE TRIBAL #16-16 DOUGLAS CREEK RECOMPLETION PROGRAM Page 2

- 7) RIH w/ tbg to top of 2nd plug. Drill out 2nd plug and CO to PBTD. POH & LD bit & scraper.
- 8) PU 5½" anchor catcher & RIH w/ NC & SN. Set anchor catcher. ND BOPE & frac head. NU tbg head & flow tee. RIH w/ pump & rod string. Seat pump & space out. Fill tbg & test to 500psi. Hang on clamps. Start well pumping. RD & MO.

Form 3160-5 (April 2004)

1. Type of We

3a. Address

✓ Oil Well

2. Name of Operator Berry Petroleum Company

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

 Expires: March 31, 200
FORM APPROVED OM B No. 1004-0137

9. API Well No.

43-013-30841

SUNDRY NOTICES	ANU	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

Gas Well

5. Lease Serial No. 14-20-H62-3413
6. If Indian, Allottee or Tribe Name
 Ute Tribe
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. BC Ute Tribe 16-16

410 17th Street Suite 2440 Deliver, CO 80202 303 825-3344			10. Field a	nd Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,		lage Canyon		
733' FSL x 768' FEL (SESE),	11. County	11. County or Parish, State		
			Duche	esne County, Utah
12. CHECK AI	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION		TYI	PE OF ACTION	
Notice of Intent  ✓ Subsequent Report  ☐ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Recompletion History  4/3-4/8/04

3b. Phone No. (include area code)

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see the attached recompletion procedure for the Ute Tribe 16-16.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  Jeff Schroeder	Title Regi	ulatory	
Signature Signature	Date	08/27/2004	
THIS SPACE FOR FEDERAL	OR ST	ATE OFFICE USE	
Approved by	Title	;	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		ce	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person know	ingly and willfully to make to	any department or agency of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

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# BERRY PETROLEUM COMPANY

			DAILT	RECUMP	LETION / REPA	AIR REPORT	
DATE	4-2-2004	LOCATION	i U	TE TRIBAL	16-16 <b>- 54</b> R	EPORT SUBMITTED BY	GERRY COURTRIGHT
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# BERRY PETROLEUM COMPANY

		<u> </u>	DAILY		ETION / REPA				
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	( <u>vz</u>	RE	DAILY	PETROLEU RECOMPLETION / 1	M COMI REPAIR REPO	PANY	
DATE	4-4-2004	LOCATION	UT	E TRIBAL 16-16	REPORT SUB	MITTED BY	GERRY COURTRION
AFE#	58921	ie	RIG#	POOL Rig #14			GERRY COURTRIGHT
PRESENT OF	PERATION	PUÉRIH		PKr. \$ 3/2" P-		PV- & bio	ORIG TD 60521
						ICF. G DYC	eac DN. Jons.
FTP (PSI)		CHOKE	PRES	SENT WELL STATU MCF/D	-		
FCP (PSI)		CHOKE		MCF/D	ВОР		BWPD BWPD
SITP (PSI) SI SURFACE	CP (PSI) 13 3/8"	HRS SI	HRS SI	SI CONDUC	CTOR (PSI) 20" EDIATE CP 9-7/8"		HRS SI
SI PROD CP	(PSI) 5-1/2"		HRS SI				HRS SI
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TAM	in Stras	\$ RIH W/5/	2 Compre	55 KM PKY. 43/2"	P-110 +60 3	et pkr. a	25581! LAND HUG.
	rig pump	Forni bio	te @ 230	OPSI PUNY IN	to forme	WHY & DY	VALON POPES. W/
izpm	SWI & S	DIESS-Chq DEN:	Tbg. To	ongs Amund 7	OLD Thank	on other	e5581! Land Hig. Vak DN Perfs. W/ ! UZ bpm. rate "Side.
		<del></del>					
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				a decar to	EIVED		
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				- i i V/F Ullay	GAS & MINING		
				1			

GALLONS GALLONS GALLONS

0

MUD COST

WELL COST

RIG FUEL START FUEL ON HAND USED LAST 24 HRS

TOTAL HOURS

0

DAILY

\$0

45-82

CUM

\$0

16374



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M _I ZE	)

# BERRY PETROLEUM COMPANY

			DAILY	RECOMP	LETION / RE	EPAIR REP	ORT		
DATE	4-5-2004	LOCATION		JTE TRIBAL					
AFE#			RIG#		Rig#14.	REPORT SUE	3MITTED BY		COURTRIGHT
PBTD	58921	ie			~				TD 60521
PRESENT OF	ERATION	Exac Uti	LANGE REE	He Interva	L, Florisha	K& ROOH	\$ 417 3/20	Flair & FK	>/,
			DDF	SENT WE	( CTATUO				
FTP ( PSI )		CHOKE			LL STATUS				
FCP (PSI)		CHOKE		MCF		BOP		BW	
SITP ( PSI )		HRS SI				BOP! OR (PSI) 20"	D	BW	
SI SURFACE	CP ( PSI ) 13 3/8"		HRS S	sī		DIATE CP 9-7/8'		HRS	
SI PROD CP (	PSI ) 5-1/2" _		_ HRS S	SI		5.778		HRS	; SI
ORIGINAL LO			BBLS OIL		BBLS WATER	R	SCF GAS		
RECOVRED L LOAD LEFT T		· · · · · · · · · · · · · · · · · · ·	BBLS OIL		BBLS WATER	R	SCF GAS		
PROD LAST 2			BBLS OIL		BBLS WATER		SCF GAS		
	_		_BBLS OIL		BBLS WATER	₹	SCF GAS		
				PEDEO	RATIONS				
FORMA	TION	FROM	ТО		AND SIZE OF HO				
				10.7	AND SIZE OF HO	LES		STATUS	
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HOURS Ic: Ain	RU HALLO PSI MAX.	\$ FVXC	1140/ 11010	REVIOUS 24 1	71/2016	1= 1/1.	Total	land b	
					55 - 4200	PST Max	rate 35	Show C	2501 Ug. YAte -
	LI DOM	TOTALS	ANX - 50	20 58'5 70	HAC I=LKI	id-8126	bls 154	1905, 55	
	500 gAL.	5 <i>00 PS</i> 1	262, 151	pad.	PPG SING		2951UL 5	49 666	get SIT
	Successf		MP2158	LIVE BUTCE	1 Die to	INCYCAS	WY BH	Pirss. F	Lush Job
8iAm	RU Flux	/			SAND K	DHALLED			
	s recevia	2 bb/5 1		A to Flour		INK W/	900 PSI.	FLOWING	Rek 4 his.
	& PKr. Ch	Ly. OVEr	to 27/8"	the equ	ACK PIPIN	Eg Rel	PKr. & PCO	<u> </u>	1/2 1 +63.
		7	1000	- 12gr Creta	10-				
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•					DIV. OF OIL	GAGA			
						, GAS & MiNii	NG		
	RIG FUEL STAF	7.75					DAILY		CUM
	FUEL ON HAND	(1		GALLONS	]	•		•	
	USED LAST 24			GALLONS	MUD COST	•	\$0		\$0
····	3020 8101 24	11110	0	GALLONS				1	
0	TOTAL HOURS				WELL COST	· •	52461		68835
					<u>L</u> .	•			1401010



r			*				
		BE		PETROLEU RECOMPLETION /			
DATE AFE#	4-6-2004		TU	E TRIBAL 16-16	REPORT S		GERRY COURTRIGHT
PBTD	5×392'	ie		Pool Rig #14			DAYS 5
PRESENT OP	ERATION	RIH WHY	1. Sc7 5. N	1. Near Mid. Litel	wi Cuttot	BUF E SUL	ORIG TD 1.052'
		7 2		SENT WELL STATE		(P). 4 . J. (D).;	a cocic.
FTP ( PSI ) FCP ( PSI )		_ CHOKE_		MCF/D	вс	PD	BWPD
SITP (PSI)		_ CHOKE HRS SI		MCF/D	вс	PD	BWPD
	CP (PSI) 13 3/8		HRS SI	SI CONDU	JCTOR (PSI) 20'	•,	HRS SI
SI PROD CP (	PSI ) 5-1/2"		HRS SI		MEDIATE CP 9-7	/8"	HRS SI
ORIGINAL LO	AD TO REC		BBLS OIL		TER	SCF GAS	
RECOVRED L			BBLS OIL	BBLS WA	TER	SCF GAS	
LOAD LEFT TO PROD LAST 2			BBLS OIL	BBLS WA	TER	SCF GAS	
PROD LAST 2	4 HKS		BBLS OIL	BBLS WA	TER	SCF GAS	
FORMA	TION		<del></del>	PERFORATIONS			
PORMA	TION	FROM	то	NO. AND SIZE OF	HOLES		STATUS
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		LL					
			DAILY O	PERATIONAL DET	TAILS		
	_		(PRE	VIOUS 24 HOURS )			
HOURS							
<u> 7AM</u>	chy, out	Pipe YAM K	Wocks. RI	H W/ Ho SN	056741	124 11:11	erfs-Uteland Butto
	FOTC 5	1057 RUS	Wahs RI	H. IFC @ 2100	Mude 25	Saula m	Rrfs-Utelanl Buttel LNS & RECOV. 135 bbls. So. RD SWAL,
5PM	1-Linde S	32 BOS/	0313w) 1	FL@ 3600T.	FINAL OI	Cout 28	SO PTO SWAL
JFIN	SWL 3	SDFW					S.AU DWAU
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AUG 3 1 2004

DIV. OF OIL, GAS & MINING

GALLONS MUD COST

WELL COST

**GALLONS** 

0

RIG FUEL START FUEL ON HAND USED LAST 24 HRS

TOTAL HOURS

0

DAILY

\$0

4124

CUM

\$0

72959

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# BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT

			DAILT RECO	WIFEE HOW I RE	EPAIR REPORT	
DATE	4-7-2004	LOCATION		BAL 16-16	REPORT SUBMITTED BY	GERRY COURTRIGHT
AFE#	58981	•-	RIG# Pa	101 Rig #14		DAYS 6
PRESENT OP		ie Swialdows		9		
		S.C. A. DILLOG	WELL KLIFWITI	eg. Tay FillCl	earlout to 5098. SeT	TAC FLD THS.
ļ	•		PRESENT	WELL STATUS		
FTP (PSI)		CHOKE		MCF/D		
FCP (PSI)		CHOKE		MCF/D	BOPD BOPD	BWPD BWPD
SITP (PSI)	CD / DCI / 10 0/0#	HRS SI		SI CONDUCTO	OR (PSI) 20"	HRS SI
SI PROD CP (	CP (PSI) 13 3/8"		HRS SI	SI INTERMED	DIATE CP 9-7/8"	HRS SI
ORIGINAL LO	AD TO REC		HRS SI			
RECOVRED L			•	868 BBLS WATER	SCF GAS	
LOAD LEFT TO				75 BBLS WATER	SCF GAS SCF GAS	
PROD LAST 2	4 HRS		BBLS OIL	BBLS WATER		
FORMA	TION	FD044		FORATIONS		•
TORNIA	- I	FROM	то	NO. AND SIZE OF HO	LES	STATUS
<del></del>						
			DAILY OPERA	TIONAL DETAIL	1.0	
			DINE! OF LIVE	HONAL DETAIL	LS	
			( PREVIOUS	24 HOURS )		
	1					•
HOURS 7.41M	57-72					
	3.544h n	ACC E VOC	CP-400 PSE BL	edoff + bg. is	RUSUAL FRIH TH	Le 2000, Male
	79. DN. 1 h	Y. (FL. Lo	V by fore SN 37	12.50 @ 10:15	to replace FAN hel	ti & Alternatural
	1000V,52	bbls. FL	ud. (2680 \$ 4	7 Bill For Day	Ethe Made 10 MG	ti & Alternatural  The Sudal runs &  Sie RD Siert &  RIKW(Hig Tage
	Kied off CS	3. Pump	20 bbls, 2% KC	I with DN. Ab	19 570 6665 DN 1050	CS. C. RII SIN G
	3 To 1/2	CINC COL	IP. 3 EST CIRC.	. Circ Dr. to.	5898: (PBTD) CIV	RIHWHY TAGE
	JUS 109	KD FL	201 & +5g. com	10, NO. BOP 5	EVAL MEARL SET TO	20CC:351715 LANO
5171	SWI + 51	1 /4CXALDH	SC FLG. W/15	K# TENSION-	NU WELL HEAL'S CH	g. over to response
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				DIV. OF	OIL, GAS & MINING	
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					DAILY	
T I	DIC FUEL COL	·				CIU
	RIG FUEL STAF	₹T	GALLON			CUM
	FUEL ON HAND	)	GALLON	NS MUD COST	\$0	
	RIG FUEL STAF FUEL ON HAND USED LAST 24	)		MUD COST	. \$0	
	FUEL ON HAND	)	GALLON	NS MUD COST	. \$0	



<b>A</b> .	)
	)

# BERRY PETROLEUM COMPANY

		DI			JLEUIV ETION / RE			
DATE	-1-8-2004	LOCATION	דט	TE TRIBAL 1	6-16	_REPORT SUE	MITTED BY	CERRY COURTRIO
AFE#		·	RIG#	Pod il			DWILL LED BY	GERRY COURTRIGHT  DAYS 7
PBTD PRESENT OP	5798'	ie	<del></del>		-			
FRESENT OF	ERATION	KIH W/pu	np = rods,	SCAT PUMP	Espacecut t	est & Lott	well jour	ORIGID COSZI
FTP ( PSI )				SENT WEL	L STATUS			
FCP (PSI)		CHOKE .		MCF/	D			BWPD
SITP (PSI)		HRS SI	<del></del>	_ MCF/I	SLCONDUCT	BOP!	D	BWPD
SI SURFACE (	CP (PSI) 13 3/8"		HRS SI	•	SI CONDUCTO	OR (PSI) 20" DIATE CP 9-7/8'	. ———	HRS SI
SI PROD CP (			HRS SI		_			HRS SI
ORIGINAL LO			BBLS OIL		_BBLS WATER		SCF GAS	
RECOVRED LAST 24 HRS LOAD LEFT TO RECOVER		BBLS OIL BBLS OIL			368 BBLS WATER 585 BBLS WATER		SCF GAS	
PROD LAST 24 HRS			BBLS OIL	785	BBLS WATER BBLS WATER		SCF GAS	
	-	<del></del>		<del></del>	_ BOCS WATER	` <del></del>	_SCF GAS	
				PERFOR	RATIONS			
FORMA	TION	FROM	то		ND SIZE OF HO	i Ec	-γ	
				1.0.7	IND GILL OF THO	LES		STATUS
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HOURS	]		( PRE	EVIOUS 24 H	-			
7AM	PUÉRT	HW/1/2"	SOM, ME	tal our	0 4460	c = = 1	(== /= /	1. 20 guidal = H'rods once out. Filetty. House horse head &
	Above wt b	urs, 189-34	1º 5Uch, 96	-3/4 quite	15 1-3/4"5	lick Sent	DUITO E STAL	1 20 guidous = H rock
	W/10 bols.	2% KCL 1	Ntr. Press	i. Test s:	stroke to s	00 PST GO	and test	HAXX borscher &
(1:30 Am	Mad July	1003 Liz	Pt Well	pumping	to prod. 1	KD rig É E	Ouip-R	Hazz horscheal &
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	RIG FUEL STA	RT		CALLONE			DAILY	CUM
	FUEL ON HAN			GALLONS GALLONS	MUD CO			
	USED LAST 24			GALLONS GALLONS	MUD COST	•	\$0	\$0
		·· <del> </del>		1.20110	WELL COST	•	10,1	01.7-1
0	TOTAL HOURS	3					4361	- <u>81451</u>

Form 3160-5 (April 2004)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

### SUNDRY NOTICES AND REPORTS ON WELLS

	14-20-H62-3413						
6.	If Indian, Allottee or Tribe Nam	e					

5. Lease Serial No.

Do not use t abandoned w	If Indian, Allottee or Tribe Name     Ute Tribe					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or I					
1. Type of Well  ✓ Oil Well	8. Well Name and No. BC Ute Tribe 16-16					
2. Name of Operator Berry Petro						
3a. Address 410 17th Street Suite 2440 Der	area code)	9. API Well No. 43-013-30841				
4. Location of Well (Footage, Sec.,		303 825-3344		10. Field and Pool, or Exploratory Area  Brundage Canyon		
733' FSL x 768' FEL (SESE),	Section 16, Township 5 South	, Range 4 West		11. County or Parish, State		
				Duchesne County, Utah		
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA		
TYPE OF SUBMISSION						
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St. Reclamation Recomplete	water Shut-Off Well Integrity Other Recompletion		
✓ Subsequent Report  Final Abandonment Notice	pandon History					
i mai Avandoninent Notice	1 1 10	1 1 2 2 3		7 7 7		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Water Disposal

Plug Back

Please see the attached recompletion procedure for additional zones on the Ute Tribe 16-16.

Convert to Injection

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)					
Jeff Schroeder	Title Regula	itory			
Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of the Signature Control of	Date	08/27/2004			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	Title		Date		
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lea which would entitle the applicant to conduct operations thereon.	at or Office	Office			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any	person knowing	ly and willfully to make to	any department or agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED AUG 3 1 2004

# BERRY PETROLEUM COMPANY

				RECOMPLETION /			
DATE	8-11-2co	LOCATION	ти и	E TRIBAL 16-16	DED.0		1 1
AFE#			RIG#		REPORT SU	IBMITTED BY	Geny Courtigh
PBTD	10045	le		MD well Sen	V. 1/3 # 3		
PRESENT OF	PERATION	MIRUK	19 F COUNT.	Protulods &	van che	Lua Pasti	ORIG TD 6061
						W. 101-1	Witting & BHA.
ETD / DC/ )			PRES	ENT WELL STATU	S		
FTP (PSI)	<del></del>	_ СНОКЕ	<u></u>	MCF/D		PD	B
FCP ( PSI ) SITP ( PSI )		_ CHOKE		MCF/D		aa	BWPD
	CP (PSI) 13 3/8	HRS S		SICONDUC	TOR (PSI) 20"	<u> </u>	BWPD
SI PROD CP	(PSI) 5-1/2"	·	_ HRS SI	SI INTERM	EDIATE CP 9-7/8	·	HRS SI HRS SI
ORIGINAL LO	AD TO REC		HRS SI				
RECOVRED	AST 24 HRS		_BBLS OIL _BBLS OIL	BBLS WAT	ER	SCF GAS	
LOAD LEFT T	O RECOVER		_BBLS OIL _BBLS OIL	BBLS WAT	ER	SCF GAS	
PROD LAST 2	24 HRS		BBLS OIL	BBLS WAT	ER	SCF GAS	
				BBLS WAT	ER	SCF GAS	
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FORMA	TION	FROM	ТО	PERFORATIONS			
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HOURS	MTRU R	19 & RM		/IOUS 24 HOURS )			
	MIRIE IR	19 g Rod ( C. PooH ()	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush	rads w l bbs
	MIRU R litel uit RUFLOOY	19 & Rod ( 17, POOH 111 \$ +69.0	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush	reds w/ blds cess Flas Boe
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush . Fac, NI DPECS9.	reds w/ blds cesy Fly & Boe Fly NU Fractional
7.411	MTRU R litel wit RU FLOOK & FYAC VI SWIF &	~ W/ C . A / A/	eaup In	/IOUS 24 HOURS )	SEAT PUM	P. Flush L. Tac. NI. DPECSq.	reds W/ bbls 1 C3g Flg & BOB 1-lg. NU FMChead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Fac, NI DPECS9.	rods w/ w/ds cesg Fly & Boe Fly. NU Frachend
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. FLUSh 1. TAC, NIO DPECSO.	rods W/ W/ds Cesg Flg & BOP Flg. NU Frachend
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. TAC NI OPECSO.	rads (U) blds (C3g Fl.g & BDP) Fly NU FMChead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. Tac Nu DPECS9.	reds (U) blds (C3g Flg & BOP) Flg. NU FMChead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Fluch L. Tac, NI DPECSQ.	reds W/ blds 1. 039 Fl. 9 5 BOP. 1-ly. NU Fractiond
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. FLuch L. Tac. NII DPECSQ.	reds W/ blds 1 C3g Fl g & BOP. Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. FLush L. Mac, NII DPECS9.	reds W/ blds Cesg Flg & Bop Flg. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. Tac NI OPECSG.	reds W/ blds CSG Fl g s BOP Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. FAC NU DPECS9.	rads W/ Was Cesg Flg & BnP Fly NU FVACTION
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. Mac Nu OPECSQ.	reds w/ blas cess Flg & Bne Flg. ND Frachend
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac, NII DPECSQ.	reds W/ W/LS 1. C.S.G. Fl. G. S. BOR 1-l.g. NU Fractiond
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Fluch L. Mac. NII DPECSQ.	reds W/ blds 1. C3g Fl.g & BOP. 1-ly. NU Fractiond
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. FLuch L. Mac. NII DPECSQ.	reds w/ blds CSG Flg & BOP Flg. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac, NII DPECSQ.	reds W/ blds CSG Flg & BOP Flg. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac, NII DPECSQ.	reds w/ blds cesg Flg & Boe Flg. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. FLush C. Mac, Nu DPECS9.	reds W/ blds Cesg Flg & Bor Flg. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush 1. Fac. Nu DPECSQ.	reds W/ blds CSG Flg & BOP Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush V. Mac Nu OPE CSq.	reds w/ blds 1. C.S.g. Fl.g. & BOB. 1-ly. NU Frachend
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush V. Mac, Nu DPE CSq.	reds w/ blds 1. Csg. Fl.g. & Bole 1-ly. NU Fractiond
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac, Nu. DPE CSq.	reds W/ blds 1. C.S.g. Fl. g. & BOR. 1-l.g. NU Frachend
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac. Nu. DPECSQ.	reds w/ blds 1 Csg Fl g & BOB 1 Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Mac. NII DPECSQ.	reds w/ blds 1 Csg Flg & BOP. Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Tac. NII DPECSQ.	reds w/ blds 1 Csg Fl g & Boe Fly. NU Frachead
7.411		~ W/ C . A / A/	eaup In	Hous 24 Hours )	SEAT PUM	P. Flush L. Tac. Nu DPECSQ.	reds w/ blas i csg Fl g f Boe Fly. NU Frachead
74m	SINTS	SOFX	equip. LD  If yods & H  Quip-Por  Aumy & L	HOVS CHEAD & UNITED BY AND WALL OF AND WALL OF AND WALL OF AND WALL OF AND WALL OF AND WALL OF AND AND AND AND AND AND AND AND AND AND	SEAT PUM		
7.4m	SINT &	SOFX	EQUID. LD DI YORS & H QUID POR PUMP & L	HOVS CHEAD & UNITED HELD LEGIT OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO BE A STATE OF THE WAY TO B	SEAT PUM	P. FLush C. Mac, Mu DP & Cog.	CUM
74M	RIG FUEL STA	RT	GA GA GA	LLONS LLONS LLONS LLONS LLONS MUD COST	SEAT PUM	DAILY	CUM
74M	SINT &	RT	EQUID. LAD  OF YORS & H  QUID POR  PUMP & J	LLONS LLONS LLONS LLONS LLONS LLONS LLONS	SEAT PUM LEGGL. Red LA. NO-BC		J. INC. P. C. C. P. C. P. P. C. P. P. C. P. P. C. P. P. C. P
74M	RIG FUEL STA	RT D HRS	EQUID. LAD  OF YORS & H  QUID POR  PUMP & J	LLONS LLONS LLONS LLONS LLONS MUD COST	SEAT PUM LEGGL. Red LA. NO-BC	DAILY	CUM

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		В	ERRY	PETR	OLEUM	COMP	$\Delta$ NI $\nabla$	
	isia∆ <del>ba</del> maa		DAILY	RECOME	LETION / REF		~! N !	
				IVECOME	LETION / REP	AIR REPOR	RT.	
DATE AFE#	8-12-2004	LOCATIO	NU	TE TRIBAL	16-16	REPORT SUBMI	ETED DV /	
PBTD	60451		RIG#		ell Sew. no	the of the sopimi	LIED BY	Jerry Courtney
PRESENT O	PERATION	- le Port e en	- Da		25 I.3. FLOUR			ORIG TD GOG /
		15.11.71.7.	17, C. 1, /	¥.D.C.T.	1553. FLOQUE	back		
ļ			PRE	SENT WE	LL STATUS			
FTP (PSI) FCP (PSI)		СНОКЕ	<b></b>	_ MCF		BOPD		
SITP (PSI)		CHOKE		MCF	/D	BOPD		BWPD
SI SURFACE	CP (PSI) 13 3/8	HRS S			SI CONDUCTOR	R (PSI) 20"	<del></del>	BWPD
SI PROD CP	(PSI) 5-1/2"		HRS S		SI INTERMEDIA	TE CP 9-7/8"		HRS SI
ORIGINAL L	OAD TO REC LAST 24 HRS		BBLS OIL	' <del></del>	BBLS WATER			
LOAD LEFT	TO RECOVER		BBLS OIL		BBLS WATER		CF GAS CF GAS	
PROD LAST	24 HRS		BBLS OIL		BBLS WATER		OF GAS	
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_ Dogg	AS CrK. I.3	4384' 4460'	43881	16/101c	e.SI"D	14.		ATUS
Dual	45 Cok T.7	4705'	4467'	28 "			Compla	XC
	11 11	4723'	4728	20 "				
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HOURS	1		(PRE	VIOUS 24 H	OURS)			
6:30 AM	RU HALL	0 W/L 7	6 SET PL	ug & Por	0 0 =			
	Comp. plu	G IN TA		14" 150		7 Interv	St. PU 5	KIH W/5/2"
	PM H = 1	70. (10	- 40 hole	5)10/4	ISPF. 19.5	am. Chro	7/13:1- 5. \$ 0.51	Perf 4773-28
2:15711	RU HALL	2 FSTIN	90 r (Tox				7.7.77	DIA. Sinces.
	D.C. F.7	INTERVA	LAS 21	2 SAVER			Well hes	d flg) Fine
	AVG. Dross	1-27/3 H	ST, MAX	rute-3	, ,	@1894PS	max. Pi	essiBIOSPST.
	190 SX'S.	TOTAL	Fluid-	725 666	2 STAGES		30.0 6p	n Total Jant
	FLush	7570	FULL DANIE	to 4 p	Pg SANG	250 gal	5. 7/2 %	Nal = 112 /11
3 Pm	RU HALL	24/L to.	52t Dug	5 1326 P	HALLER 3;	stinger f	min all	1.
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	DIA (212)	( £ 438	141-8817	11'-44)	10605 1074	158F 19	Dlug &	45251 Perf
4:40 Pm	PU HALL	TOOH 3	KD HALL	20 10/1.			34/7 C	wy's, \$ 0,5/"
	hrokeez	08 PST	IMPLY. Dr	40 D.C.	I.23 I.3	Tysterva	ts AS fol	Lowsi Form.
	30,5 bour	AUG. VA	10.29,9	7010. TO	TAL SAVE	1. 17ess - 1	230135	max, rate-
	HOUSE EA	tages 5	5 9.015	S/T, 500	906. 500CO	V. 16741	LA TOTAL	Fluid-637
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730 Pm	to TANK	CUEY IVIG	ht.	y py	ox, 105 6/2	Ls. Fluid	l'Left	wellopen
-XVF(1)	SDFX						·	
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- R	IG FUEL STAR	Т	G/	LLONS		D/	VILY	CUM
	UEL ON HAND ISED LAST 24 I		G/	LLONS N	IUD COST		50	
	JLU LAST 24	nk9	0 GA	LLONS				\$0
0 T	OTAL HOURS			N	ELL COST	REXX	267ED	8576H
				!			the land	77767

### BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT DATE 8-13-2004 LOCATION UTE TRIBAL 16-16 REPORT SUBMITTED BY AFE# RIG# Mowell Serving #3 PBTD 60451 PRESENT OPERATION RIH w/ bit & Hig. Circ sand & Dr. g. I plug. Tage 4748! RU ORIG TD 6001' Swell & Swab well PRESENT WELL STATUS FTP (PSI) CHOKE MCF/D FCP (PSI) BOPD CHOKE **BWPD** MCF/D SITP (PSI) BOPD HRS SI BWPD SI CONDUCTOR (PSI) 20" SI SURFACE CP ( PSI ) 13 3/8" HRS SI HRS SI SI PROD CP ( PSI ) 5-1/2" SI INTERMEDIATE CP 9-7/8" HRS SI HRS SI ORIGINAL LOAD TO REC BBLS OIL BBLS WATER RECOVRED LAST 24 HRS BBLS OIL BBLS WATER LOAD LEFT TO RECOVER SCF GAS BBLS OIL BBLS WATER SCF GAS PROD LAST 24 HRS BBLS OIL BBLS WATER SCF GAS **PERFORATIONS** FORMATION FROM TO NO. AND SIZE OF HOLES STATUS DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS FLOWBACK APPROX. ITO bb/s. Fluid OVERNIGHT. ND FRAC VALAR & FORC head NU-BOP. RTH WHY bit & tog. Tag & 4480 RU P. SWIVEL & Stringer head EST Circ. (IRC OUT SAND TO PLUG & 7525. Dr. a. U.P. RUG. CIRC. CLEAN, REH W) tog. Tag@ 4748. HANG brek P. Swivel. Pull up & set S.N.@4520! (NEAV 1916). Per & RUSWAG & REH. JEL@150! MINDE T SWAD TUWS & YERCY. TO bhls. Fluid. FEL@ 800! RD SUMB. (FINAL OIL Cut-128) TAM RD SWAR. (FINAL OIL CUT-127d SPM SWI & SOFK. RIG FUEL START DAILY CUM **GALLONS FUEL ON HAND** GALLONS MUD COST USED LAST 24 HRS \$0 \$0 **GALLONS** WELL COST TOTAL HOURS 28745

### BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT DATE 8-14-2004 LOCATION **UTE TRIBAL 16-16** REPORT SUBMITTED BY AFE# MD well sow. Rig #3 RIG# PBTD 6045 PRESENT OPERATION Made 8 SWALD TUNG & Well Flowing, Left Well Flowing ORIG TD PRESENT WELL STATUS FTP (PSI) CHOKE MCF/D FCP (PSI) BOPD **BWPD** CHOKE MCF/D BOPD SITP ( PSI ) BWPD HRS SI SI CONDUCTOR (PSI) 20" SI SURFACE CP ( PSI ) 13 3/8" HRS SI HRS SI SI INTERMEDIATE CP 9-7/8" SI PROD CP (PSI) 5-1/2" HRS SI HRS SI ORIGINAL LOAD TO REC BBLS OIL BBLS WATER RECOVRED LAST 24 HRS BBLS OIL LOAD LEFT TO RECOVER **BBLS WATER** __SCF GAS BBLS OIL BBLS WATER PROD LAST 24 HRS SCF GAS BBLS OIL BBLS WATER SCF GAS **PERFORATIONS FORMATION** FROM TO NO. AND SIZE OF HOLES STATUS DAILY OPERATIONAL DETAILS (PREVIOUS 24 HOURS) HOURS TAM SITP-15 SICP- 100 PST RII SWALD & RITH IFLE 100! WINDE & SWALD YUNG & YECAV. TO WALLS FLUICK-(17 ED & C4 BW) WELL STARKED Flower C 9:20 AM. Turned to Prod TANK @ 10:10 AM. Plade Approx 115 bbls Fluid 10 2/2 livs. Final Oil Cut-56/6 DIO AM. Plade Approx Trayword over to prod. 1 PPC PRYSONNA & SOFN RIG FUEL START DAILY CUM **GALLONS** FUEL ON HAND **GALLONS** MUD COST \$0 USED LAST 24 HRS \$0 **GALLONS** WELL COST REQUIVED TOTAL HOURS

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		R!	FRRV	DETE	ROLEUM		. A A IX Z	
		D,	DAILY	RECOM	PLETION / REP	COMP AIR REPO	'ANY rt	
DATE	8-16-2004	LOCATION		JTE TRIBAL		REPORT SUBMI		
AFE# PBTD			RIG#		Well Serv. R.	KEPUKI 300MI ル#3	TIED BY	CHERY COUNTYIGHT
PRESENT O	53941	ie Kill_local	1			0		
		MIL WELL	CINC SON	dedrie	q.uppluge 4	775. Clo+	DPRTD.	160Hw/ +/29, & bit.
			PRE		ELL STATUS			
FTP ( PSI ) FCP ( PSI )		CHOKE		мс	F/D	BOPD_		BWPD
SITP (PSI)		HRS SI		мс	SI CONDUCTOR	BOPD _		BWPD
SI SURFACE	CP (PSI) 13 3/8"	<u> </u>	HRS S		SI CONDUCTOR SI INTERMEDIA	.(PSI) 20" ~ TE CP 9-7/8" ~	<del></del>	HRS SI
ORIGINAL LO	(PSI) 5-1/2" OAD TO REC		HRS 3	.1		_	<del></del>	HRS SI
RECOVRED	LAST 24 HRS		BBLS OIL		BBLS WATER BBLS WATER		SCF GAS	
	TO RECOVER		BBLS OIL		BBLS WATERBBLS WATER		SCF GAS SCF GAS	
PROD LAST	24 HRS		BBLS OIL		BBLS WATER		SCF GAS	
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			DAILYC	IDERATIC	ONAL DETAILS			
HOURS	ר			EVIOUS 24				
TAM	Fep-57	DO PST. BI	- 1 200	-	-			
	to Kill	well Ed	ed Pres	Le of c	N Csq. & CIY			120 bbls wtr.
	Estrippe	er head.	Circou	ASANG		1 thg. TA	954	746 Ru P. Swive
	on con	EAH, KIL	Lw/ the			COMP. PLU	19 10 10 10 10 10 10 10 10 10 10 10 10 10	Tio House
	(PRTD)	RD SW	1UE-1 = 5	77.112122x	Swivel to	get Fre	S, RI	HE TAGE 5 894!
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6Pm	SLEVI 5	SDFN				200		
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	RIG FUEL STAF		G	SALLONS	1	<u>_</u> _	DAILY	CUM
	FUEL ON HAND USED LAST 24			SALLONS	MUD COST		\$0	\$0
	0020 15 (01 24	TINO	<u>0</u> G	SALLONS	WELL 0007			
0	TOTAL HOURS				WELL COST	REO	257	99804
							- Lord History	•

FINIAL Report

# BERRY PETROLEUM COMPANY DAILY RECOMPLETION / REPAIR REPORT

DATE AFE# PBTD	5894	LOCATION	N L	JTE TRIBAI		REPORT SUBMIT		Gerry Courtrigi
PRESENT OF	PERATION	KILL WE	IL. KIH W	Prod. Fr				OPIC TD COCK
		700	L.N. W	Proa. Th	19. LANGT + bg	g. X-OVCV. RI	HW/PU	IMPZKAR WELL ON Prod
FTP (PSI)		СНОКЕ	PRE		ELL STATUS			
FCP (PSI)		СНОКЕ			F/D F/D	_ BOPD _		BWPD
SITP (PSI)		HRS S	1		SI CONDUCTO	BOPD		BWPD
SI SURFACE	CP (PSI) 13 3/8"		HRS :	SI.	SINTERMEN	IATE CP 9-7/8"		HRS SI
SI PROD CP	(PSI) 5-1/2"		HRS		01 114 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	TATE CP 9-7/8"		HRS SI
ORIGINAL LO	AD TO REC		BBLS OIL	. 1913	BBLS WATER	•	25.010	•
RECOVRED	-AST 24 HRS		BBLS OIL	411			CF GAS	
LOAD LEFT 1	O RECOVER		BBLS OIL	1501			OF GAS OF GAS	
PROD LAST	4 HRS		BBLS OIL		BBLS WATER		CF GAS	
							AF GAS	
				PERFO	RATIONS			
FORMA	TION	FROM	ТО		AND SIZE OF HOL	- I		
					THE GIZE OF HOL	-23		STATUS
573/1	& Strok	LINES + WANDET LASE, EVE DEAT DU E TO T	Time	Circ.D. H. RDF BIACK	HWItbg. N. CSg. W. Loore + 6 Lpter = C L Plug Ri L FILL + 6 L FILL + 6 L FILL + 6	g. courp. g. w/10 k clfw/ yeb g. w/4 bi	1-100 20 b ND-13 1-12N	Dress off Thg.  CRE Paris  BLS. DN. + bg.  OF SET TAGE  STON, NIL WELL-  LIMP, W+ BARS,  GR. Press. Test  HANG OFF TURS.
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	18							
						<del></del>	AHS	
F	RIG FUEL STAF	₹Т	(	SALLONS	1	D	AILY	CUM
	UEL ON HAND			SALLONS	MUD COST		**	
	JSED LAST 24	HRS		SALLONS			\$0	\$0
					WELL COST			
0	<b>FOTAL HOURS</b>				1-1	REC	<del>244</del> -	104433
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### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

MAY 23 1990

mat 23 1990	LEASE DESIGNATIO	N & SERIAL NO.
On and	14-20-862-3	
SUNDRY NOTICES AND REPORTS ON WELLESAS & MINING  (Do not use this form for proposals to drill or to deepen or plug back to a different reservour.	6. IF INDIAN. ALLOTTI	
Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute	
OIL X GAS OTHER	T. UNIT AGREEMENT N	AME
Zinke & Trumbo, Ltd.	Ute Tribal	
1. ADDRESS OF OPERATOR	16-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also made 17 below.)  At surface	10. FIELD AND POOL.	DR WILDCAT
SE/4 SE/4 Sec. 16-T5S-R4W	II. SEC., T., R., M., OR SURVEY OR A	
14. MI 10. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Duchesne	us. state Utah
		Utali
16. Check Appropriate Box To Indicate Nature of Notice, Report or O	ther Data	
MOTICE OF INTENTION TO: SUBSE	QUENT REPORT OF:	
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING	\ <del></del>
SHOOT OR ACIDIZE ABANDON SHOOTING OR ACIDIZING	ABANDON	ENT*
REPAIR WELL CHANGE PLANS (Other)		
(Other) (Note: Report results Completion or Reco	of multiple completion	
		,
APPROX. DATE WORK WILL START DATE OF COMPLETION	pertinent dates, including	estimated date of
APPROX. DATE WORK WILL START DATE OF COMPLETION	pertinent dates, including rise vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by	estimated cate of mathers and zone: erification report
DATE OF COMPLETION	pertinent dates, including rise vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by a cement vertical depths for all apanied by	estimated cate of markers and zone crification report

### STATE OF UTAH DIVISION OF OIL, GAS AND MINING

<u>्रि</u>	MAY 23 1990	14-20-862-	
SUNDRY NOTICES AND REPORTS ON (Do not use this form for proposals to drill or to deepen or plug back to use "APPLICATION FOR PERMIT—" for such pro	o a différent reservoiri figure	6. IF INDIAN, ALLOT	TEE ON TRIBE FAME
OIL GAS GAS WELL OTHER		T. UNIT ACKEEMENT	NAME
Lomax Exploration Company		Ute Trib	
P.O. Box 1446, Roosevelt, Utah 84066		16-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements also space 17 below.)  At surface  SE/4 SE/4 Sec. 16-T5S-R4W  At proposed prod. zone	TANK.	11. SEC., T. R., M., OS SURVEY OR	R ELK. AND
14. APE NO. 15. ELEVATIONS (Show whether DF, RT.	, G3, etc.)	Duchesne	Utah
Check Appropriate Box To Indicate Natur  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  APPROX. DATE WORK WILL START  11. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state a starting any proposed work. If well it directionally drilled, give subsurface in pertinent to this work.)  Effective May 1, 1990, Zinke & Trumbo, Ltd described above.	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results Completion or Recon DATE OF COMPLETION  Will pertunent details, and give p ocations and measured and tre	REPAIRIS ALTERIN ABANDOS of multiple completion appletion Report and L ertinent dates, including the vertical depths for a canied by a dement	non Well nog form.)  In an Well nog form.)  In gestimated case of the markers and zones  verification report.
		·	

TITLE .

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

ī	STATE OF UTAH DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN			5 LEASE DES	FORM 9  GNATION AND SERIAL NUMBER:
	DIVISION OF OIL, GAS AND WILL	NING		See attac	
SUNDRY	NOTICES AND REPORTS	ON WEL	LS	6. IF INDIAN, A	LLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below curn terals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole deport	th, reenter plugged wells, or to	7. UNIT or CA	AGREEMENT NAME:
1. TYPE OF WELL OIL WELL		· · · · · · · · · · · · · · · · · · ·		8. WELL NAME See Attac	
2. NAME OF OPERATOR:  Berry Petroleum				9. API NUMBEI Attached	
3. ADDRESS OF OPERATOR: Rt 2 Box 7735	Roosevelt STATE UT ZIP	84066	PHONE NUMBER: (435) 722-1325		POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:  QTR/QTR, SECTION, TOWNSHIP, RANGE	GE, MERIDIAN:			COUNTY: D	uchesne UTAH
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT. OR OT	HER DATA
TYPE OF SUBMISSION			YPE OF ACTION	,	
NOTICE OF INTENT	ACIDIZE	DEEPEN		REPE	REFORATE CURRENT FORMATION
(Submit in Duplicate)  Approximate date work will start;	ALTER CASING  CASING REPAIR	FRACTURE			RACK TO REPAIR WELL
Approximate date work will start	CHANGE TO PREVIOUS PLANS	NEW CONS		=	ORARILY ABANDON G REPAIR
	CHANGE TUBING	PLUG AND		_	OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	<		R DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATE	R SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RÉCLAMAT	ION OF WELL SITE	OTHE	R:
	CONVERT WELL TYPE	RECOMPLE	ETE - DIFFERENT FORMATION	N	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all p	ertinent details in	cluding dates, depths, volu	mes, etc.	
Produced wastewater from our enhanced oil recovery waste water disposal sites	n Berry Petroleum Company well: project(s) in the Brundage Canyo :	s (see attach	ned well list) will be ney will be trucked	or have bee	following approved
<ul><li>Water Disposal Inc. Sec.</li><li>ITL 4461 W 3000 So Ro</li><li>IWM PO Box 430 Altamo</li></ul>	12, T6S, R19E, Vernal ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt osevelt Location Pleasant Valley ont or 20250 W 2000 S Duchesne and Ave Ste B503 Rancho Cucam Appr Utal		Blue Bench 739 Location – Blue <b>he</b> <b>of</b>	ate: 12-12 itials:	5-2012 15

Date: 12/	11/12
NAME (PLEASE PRINT) Krista Mecham By:	Sr. Regulatory & Permitting Tech
SIGNATURE KYUNTAUUUNAM	) DATE 11/21/2012
This space for State use only) Federal Approval of the	is atim RECEIVED
This space for State use only) Federal Approval of Miles	(U). PEC 0.6.2012

DIV. OF OIL, GAS & MINING

API	Well Name	Lease
	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-Н62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-Н62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-Н62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
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	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
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	FEDERAL 7-6D-64	UTU-77322
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	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
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	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
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43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
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43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
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43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
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43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
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	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
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	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
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	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
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	UTE TRIBAL 13-19	14-20-H62-3528
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	UTE TRIBAL 13-20-55	14-20-H62-5018
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	UTE TRIBAL 13-25	14-20-H62-3537
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	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
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43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
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43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
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43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
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43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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	UTE TRIBAL 16-27D-55	14-20-H62-4753
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	UTE TRIBAL 16-30-54	14-20-H62-4662
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	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
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43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
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43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
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	UTE TRIBAL 3-14-55	14-20-H62-5016
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	UTE TRIBAL 3-19	14-20-H62-3528
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	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
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43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
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43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

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	UTE TRIBAL 5-25D-55	14-20-H62-3537
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43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L. T. O.C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

to the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of

43-013-32687 I	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
43-013-31831 J	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379 I	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013 <b>-</b> 32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390 I	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191 T	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
43-013-33787	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383 I	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-H62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

## Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)			Operator Name Change/Merger					
The operator of the well(s) listed below has changed, effective:					6/1/2014			
FROM: (Old Operator):			TO: ( New Operator):					
,			Linn Operating		5			
1999 Broadway Street , Suite 3700				1999 Broadwa				
Denver, CO 80202				Denver, CO 80	0202			
1								
Phone: 1 (303) 999-4400				Phone: 1 (303)	999-4400			
CA No.				Unit:	Berry Pik	t EOR 246-02		
					Brundage	Canyon		
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL
					NO		TYPE	STATUS
See Attached List				<u> </u>		<u> </u>	<u>L</u>	
OPERATOR CHANGES DOCUMENTA	ATI	ON						
Enter date after each listed item is completed								
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014		
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•	
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_	
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_			
5b. Inspections of LA PA state/fee well sites compl				Yes				
5c. Reports current for Production/Disposition & S				6/17/2014	_			
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,		
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet
7. Federal and Indian Units:								
The BLM or BIA has approved the successor		-			ı:	Not Yet	_	
8. Federal and Indian Communization Ag	reen	ients (	("CA"	<b>)</b> :				
The BLM or BIA has approved the operator f						N/A	_	
9. Underground Injection Control ("UIC"	) Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to	
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A	
DATA ENTRY:								
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_			
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_	
3. Bond information entered in RBDMS on:				6/23/2014				
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_			
5. Injection Projects to new operator in RBDMS of	on:			N/A				
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014		
<ul><li>6. Receipt of Acceptance of Drilling Procedures for</li><li>7. Surface Agreement Sundry from NEW operator</li></ul>				lla rossivad on	•	6/18/2014 Yes	-	
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-	
Federal well(s) covered by Bond Number:				NIN (IDAAA 501				
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_			
3a. (R649-3-1) The <b>NEW</b> operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893		
3b. The <b>FORMER</b> operator has requested a release					N/A			
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-		
4. (R649-2-10) The <b>NEW</b> operator of the fee wells			ntacter	l and informed	hy a letter fr	om the Division		
of their responsibility to notify all interest owner					6/23/2014			
COMMENTS:			<u></u> 01		V. 23, 2017			<del></del>

#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND N	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY NOTICES AND REPORT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill new wells, significantly deepen existing wells below of the drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILI		7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER:	
2. NAME OF OPERATOR: Linn Operating, Inc.		9. API NUMBER:	
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700 CITY Denver STATE CO	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:	
4. LOCATION OF WELL	(000)		
FOOTAGES AT SURFACE:		COUNTY:	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		STATE: <b>UTAH</b>	
11. CHECK APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REP	ORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION		
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION	
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON	
CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE	
SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only)	PLUG BACK	WATER DISPOSAL	
Date of work completion:	PRODUCTION (START/RESUME)	WATER SHUT-OFF	
COMMINGLE PRODUCING FORMATIONS		✓ other: Change of operator	
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO		
Notice of Change of Operator from Berry Petroleum Com December 16, 2013, Berry Petroleum Company became Petroleum Company converted into a limited liability com Berry Petroleum Company, LLC authorized and empower attached a copy of the original declaration amending the of attorney for the operator change.	pany, LLC to Linn Operating, Inc an indirect subsidiary of Linn End pany named, "Berry Petroleum C red Linn Operating, Inc. to act as	e., effective June 1, 2014. On ergy, LLC. As a result, Berry company, LLC". On March 5, 2014, experator on its behalf. I have	
		RECEIVED	
		JUN 1 5 2014	
	!	Div. of Oil, Gas & Mining	
NAME (PLEASE PRINT) Beverly Decker	TITLE Sr Engineering	Technician	
SIGNATURE JOULEU ( J. Macket	DATE 6/1/2014		

(This space for State use only)

APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING
BY: Rachol Modura

### STATE OF UTAH MENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal  1. TYPE OF WELL  OIL WELL	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL.  GAS WELL OTHER	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:  8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			9. API NUMBER:
Berry Petroleum Compar	ıy, LLC		S. ALTROMBER.
3. ADDRESS OF OPERATOR: 1999 Broadway, Ste 3700	TY Denver STATE CO ZIF	, 80202 PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)  Approximate date work will start:	ACIDIZE  ALTER CASING  CASING REPAIR  CHANGE TO PREVIOUS PLANS	DEEPEN FRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON TUBING REPAIR
SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	CHANGE TUBING  CHANGE WELL NAME  CHANGE WELL STATUS  COMMINGLE PRODUCING FORMATIONS  CONVERT WELL TYPE	PLUG AND ABANDON PLUG BACK PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	VENT OR FLARE  WATER DISPOSAL  WATER SHUT-OFF  ✓ OTHER: Change of operator
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all		
On December 16th, 2013 has changed to "Berry Pe Operating, Inc would bec amending the name char	B Berry Petroleum Company and letroleum Company, LLC". On Ma	Linn Energy merged. As a result of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of the control of t	of this merger the companies name ompany, LLC agreed that Linn a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly D	)ecker	TITLE Sr Engineering T	echnician
SIGNATURE DELONG	Liecky	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Doch & Medica

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	Request to Transfer Application or Permit to Drill							
	(This form should a	ccompany a Sundry	Notice, Form 9, requ	esting APD transfer)				
Well	name:	See Attached						
API	number:							
Loca	ation:	Qtr-Qtr:	Section	Township Range:				
Con	pany that filed original application:							
Date	original permit was issued:							
Con	pany that permit was issued to:	Linn Operating	, Inc					
Check		Desi	red Action:					
One								
	Transfer pending (unapproved) App	plication for Pe	rmit to Drill to ne	ew operator				
	The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dril	l, remains valid ar	nd does not require revision. The	new			
1	Transfer approved Application for I	Permit to Drill t	o new operator					
	The undersigned as owner with legal information as submitted in the previo revision.				re			
Follo	owing is a checklist of some items re	lated to the ap	olication, which	should be verified.	Yes	No		
If loc	ated on private land, has the ownership	changed?				1		
	If so, has the surface agreement been	updated?						
	e any wells been drilled in the vicinity of irements for this location?	the proposed w	ell which would af	fect the spacing or siting		1		
Have prop	e there been any unit or other agreemen osed well?	nts put in place t	hat could affect th	e permitting or operation of this		1		
Have prop	e there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		1		
Has	the approved source of water for drilling	changed?				1		
Have plans	there been any physical changes to the sfrom what was discussed at the onsite	e surface location evaluation?	on or access route	e which will require a change in		1		
Is bo	nding still in place, which covers this pro	oposed well? B	ond No. LPM9149	893	1			
Any shou	desired or necessary changes to either ld be filed on a Sundry Notice, Form 9, ssary supporting information as require	a pending or ap or amended Ap	proved Application	n for Permit to Drill that is being to	ransfer with	rred,		
	e (please print) Beverly Decker		Title Sr Enginee	ring Technician				
-	ature Duverly Lyboxe		Date		<del></del>			
Repr	Representing (company dame) Berry Petroleum Company LLC and Linn Operating, Inc							

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

### ofer Application or Permit to Drill

	Request to										
	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)										
Well	name:	See Attached									
API r	number:										
Loca	tion:	Qtr-Qtr:	Section:	Township Range:							
Com	pany that filed original application:	Berry Petroleum	Company LLC								
Date	original permit was issued:										
Com	pany that permit was issued to:	Linn Operating	, Inc								
Check one		Desi	red Action:								
✓	Transfer pending (unapproved) Application for Permit to Drill to new operator										
	The undersigned as owner with legal r submitted in the pending Application for owner of the application accepts and a	or Permit to Drill	l, remains valid ai	nd does not require revision. The	new						
	Transfer approved Application for P	ermit to Drill to	o new operator								
	The undersigned as owner with legal r information as submitted in the previous revision.				re						
	TOVIOIT.			-							
Follo	wing is a checklist of some items rel	ated to the app	olication, which	should be verified.	Yes	No					
			olication, which	should be verified.	Yes	├					
	wing is a checklist of some items related on private land, has the ownership	changed?	olication, which	should be verified,	Yes	├					
If loca	wing is a checklist of some items rel	changed? updated?			Yes	<b>✓</b>					
Have required Have	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of	changed? updated? the proposed we	ell which would at	ffect the spacing or siting	Yes	<b>✓</b>					
Have requii Have propo	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreemen	changed? updated? the proposed we ts put in place the	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<b>√</b>					
Have required Have proportion	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  there been any unit or other agreements sed well?	changed? updated? the proposed we ts put in place to	ell which would at hat could affect th	ffect the spacing or siting ne permitting or operation of this	Yes	<u> </u>					
Have proportions that the Have	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreement beed well?  there been any changes to the access psed location?	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓					
Have plans	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of trements for this location?  there been any unit or other agreement been any changes to the access osed location?  the approved source of water for drilling there been any physical changes to the	changed? updated? the proposed we ts put in place the route including changed? e surface location	ell which would at hat could affect th ownership or righ on or access route	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the	Yes	✓ ✓ ✓					
Have proportion Have proportion Has to Have plans is born Any coshould have plans in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have proportion in the should have plans in the should have plans in the should have plans in the should have plans in the should have proportion in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plans in the should have plant have plant in the should have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant have plant h	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location? There been any unit or other agreement been any changes to the access osed location? The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness3	✓	√ √ √ √					
Have proportion Have proportion Have plans Is borned Any of should necessive Name	wing is a checklist of some items related on private land, has the ownership  If so, has the surface agreement been any wells been drilled in the vicinity of rements for this location?  there been any unit or other agreement been any changes to the access osed location?  there been any changes to the access osed location?  the approved source of water for drilling there been any physical changes to the from what was discussed at the onsite inding still in place, which covers this problem of the filed on a Sundry Notice, Form 9, ossary supporting information as required to please with the problem of the problem.  Beverly Decker	changed? updated? the proposed we ts put in place the route including changed? e surface location evaluation? uposed well? Be a pending or apport amended App	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in negation for Permit to Drill that is being the sit to Drill, Form 3, as appropriate,	✓	√ √ √ √					
Have proportion Have proportion Have plans Is born Any or should necessive	wing is a checklist of some items related on private land, has the ownership of so, has the surface agreement been any wells been drilled in the vicinity of the rements for this location?  There been any unit or other agreement osed well?  There been any changes to the access osed location?  The approved source of water for drilling there been any physical changes to the from what was discussed at the onsite of the from what was discussed at the onsite of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the filed on a Sundry Notice, Form 9, of the sarry supporting information as required the property of the sarry supporting information as required the property of the sarry supporting information as required the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of the sarry of th	changed? updated? the proposed we ts put in place ti route including changed? e surface locatio evaluation? oposed well? Be a pending or ap or amended Ap d.	ell which would at hat could affect the ownership or right on or access route ond No. LPM9149 proved Application for Perm	ffect the spacing or siting ne permitting or operation of this nt-of-way, which could affect the e which will require a change in ness on for Permit to Drill that is being to it to Drill, Form 3, as appropriate, ering Technician	✓	\ \(  \)					

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
	<del></del>		+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	OW	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T Parameter			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+	<del></del>		Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	<del>,</del>			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351313				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	<b>-</b>	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

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UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	ow	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S			<del></del>	OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508		4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12	<del></del>		4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
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LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26			Indian	OW	APD	
LC Tribal 2-27D-45	27			Indian	OW	APD	
LC Tribal 8-27D-45	27	040S 050W 43	301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S 060W 43	301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S 050W 43	301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S 040W 43	301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S 040W 43	301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S 040W 4	301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25		301352177	Indian	GW	APD	
Myrin Tribal 9-10D-55	10			Indian	OW	APD	
Myrin Tribal 16-10D-55	10			Indian	OW	APD	
Myrin Tribal 10-10D-55	10			Indian	OW	APD	
UTE Tribal 1-24D-54	24		301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24			Indian	GW	APD	
UTE Tribal 12-25D-54	25			Indian	GW	APD	
		+					
UTE Tribal 4-13D-54	13		301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25		301352322	Indian	GW	APD	
Abbott Fee 1-6D-54	6		301352324	Fee	OW	APD	
Abbott Fee 7-6D-54	6		301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24			Indian	GW	APD	
UTE Tribal 5-24D-54	24		301352348	Indian	GW	APD	
State Tribal 7-12D-55	_12	050S 050W 4	301352369	Indian	OW	APD	
State Tribal 14-1D-55	1	050S 050W 43	301352372	Indian	OW	APD	2011
State Tribal 11-1D-55	1	050S 050W 43	301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	<del></del>	301352374	Indian	OW	APD	
State Tribal 12-2D-55	2		301352391	Indian	OW	APD	·
State Tribal 14-2D-55	2	<del></del>	<del></del>	Indian	OW	APD	
State Tribal 13-2D-55	2			Indian	ow	APD	
State Tribal 14-3D-55	3			Indian	OW	APD	
State Tribal 11-3D-55	3	<del> </del>	301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		301352435	Indian		+	
UTE TRIBAL 2-5D-55	5	+			OW	APD	
Ute Tribal 1-5D-55				Indian	OW	APD	DDVD ID A CD CALVACOA
	5			Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5			Indian	OW	APD	
Ute Tribal 3-16D-54	9		301352467	Indian	OW	APD	
State Tribal 1-3D-55	3		301352471	Indian	OW	APD	
State Tribal 2-3D-55	3			Indian	OW	APD	
State Tribal 7-3D-55	3			Indian	OW	APD	
State Tribal 8-3D-55	3	050S 050W 4	301352474	Indian	OW	APD	
UTE FEE 10-9D-54	9	050S 040W 4	301352475	Fee	OW	APD	
UTE FEE 12-9D-54	9	050S 040W 4:	301352476	Fee	OW	APD	
UTE FEE 16-9D-54	9	050S 040W 4	301352478	Fee	OW	APD	
Ute Tribal 2-16D-54	9	050S 040W 4	301352481	Indian	OW	APD	
Federal 14-6D-65	6	060S 050W 4	301352495	Federal	OW	APD	
Federal 13-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 11-6D-65	6	060S 050W 4		Federal	OW	APD	
Federal 10-6D-65	6	060S 050W 43		Federal	OW	APD	
State Tribal 3-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 4-3D-55	3		301352533	Indian	OW	APD	1
State Tribal 5-3D-55	3	050S 050W 43		Indian	OW	APD	
State Tribal 6-3D-55	3	050S 050W 43				+	
Federal 2-7D-65	7	+		Indian	OW	APD	
Federal 5-7D-65		060S 050W 43		Federal	OW	APD	
	7	060S 050W 43		Federal	OW	APD	
Federal 4-7D-65	7	060S 050W 43		Federal	OW	APD	
UTE FEE 11-9D-54	9	050S 040W 4		Fee	OW	APD	
UTE TRIBAL 15-12D-55	12	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 6-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 5-5D-55	5	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 4-5D-55	5	050S 050W 4		Indian	OW	APD	
UTE TRIBAL 3-5D-55	5	050S 050W 4		Indian	OW	APD	
Federal 3-7-65	7	060S 050W 43	301352560	Federal	OW	APD	
Ute Tribal 9-11D-55	11	050S 050W 43		Indian	OW	APD	
UTE TRIBAL 10-11D-55	11	050S 050W 4:		Indian	OW	APD	
UTE TRIBAL 15-11D-55	11	050S 050W 43		Indian	OW OW	APD	
Federal 1-7D-65	6			Federal	OW	APD	<del> </del>
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Federal 16-6D-65	6	060S 050W 43	301352500	Federal	OW	APD	

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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			<del>                                     </del>		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
			<del></del>				
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13	<del></del>		+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827		Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian	<del></del>	APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17	<del></del>			Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S	<del></del>	4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S	<del></del>	4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983	<del></del>	Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

D. CLUTTE TRUDAL 16 16	1.0	0.500	0.40777	4001000011	0.400	T 11	OW	15	
B C UTE TRIBAL 16-16	16	050S			9489	Indian	OW	P	
B C UTE TRIBAL 14-15 UTE TRIBAL 1-32R	15		-	4301330842	-	Indian	OW	ļ <u></u>	
	32	-		4301330872			OW	P	
UTE TRIBAL 23-3R	23	+		4301330886	13034		OW	P	DDI DID A CE CANIVON
S COTTONWOOD RIDGE UTE TRIBAL 1-19 TABBY CYN UTE TRIBAL 1-25	25		<del></del>	4301330933		Indian Indian	OW OW	P	BRUNDAGE CANYON
	-			4301330945	-		OW	P	
S BRUNDAGE UTE TRIBAL 1-30	30			<del></del>		Indian	<del></del>	P	
SOWERS CYN UTE TRIBAL 3-26	26			4301330955	10423		OW	_	
UTE TRIBAL 1-20	24	<del></del>	<del></del>	4301330960	15173		OW	P	
UTE TRIBAL 1-20	20		<del></del>			Indian	OW	1	
T C UTE TRIBAL 9-23X	23					Indian	OW	P	
UTE TRIBAL 15-24R	24		+	4301331129			OW	P	
S BRUNDAGE CYN UTE TRIBAL 4-27	27			4301331131		Indian	OW	P	<u> </u>
UTE TRIBAL 5-13	13			4301331152	10421		OW	P	
UTE TRIBAL 7-20R-54	20		<del></del>	4301331281	14088		OW	P	
Z and T UTE TRIBAL 7-19	19				11131		OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-19	19			4301331284			OW	P	
Z and T UTE TRIBAL 7-25	25	+	+	4301331310			OW	P	
UTE TRIBAL 13-17	17			4301331546			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-19	19			4301331547	<del></del>		OW	P	
UTE TRIBAL 13-22	22			4301331548			OW	P	
UTE TRIBAL 1-28	28			4301331549			OW	P	
UTE TRIBAL 4-30	30			4301331550			OW	P	
UTE TRIBAL 15-16	16	050S	+		11951		OW	P	
UTE TRIBAL 16-18	18			4301331650			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-20	20			4301331651	<del>_</del>		OW	P	
UTE TRIBAL 15-23	23				11989		OW	P	
TABBY CANYON 1-21	21			4301331699	+		OW	P	
TABBY CANYON 8-22	22			4301331700	12008		OW	P	
SOWERS CANYON 9-27	27	_		4301331701	11997		OW	P	
UTE TRIBAL 3-19	19			4301331830	12197		OW	P	
UTE TRIBAL 9-19	19			4301331831			OW	P	
UTE TRIBAL 15-19	19		_	4301331832			OW	P	
UTE TRIBAL 2-25	25			4301331833			OW	P	
UTE TRIBAL 3-25	25			4301331834			OW	P	
UTE TRIBAL 11-24	24			4301331909			OW	P	
UTE TRIBAL 13-24	24			4301331910			OW	P	
UTE TRIBAL 11-25	25		+ -	4301331911	12182		OW	P	
UTE TRIBAL 1-26	26		050W	4301331912			OW	P	
UTE TRIBAL 2-19	19			4301332140			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-25H	25			4301332143			OW	P	
UTE TRIBAL 9-18	18			4301332144			OW	P	BRUNDAGE CANYON
UTE TRIBAL 11-17	17			4301332145			OW	P	BRUNDAGE CANYON
UTE TRIBAL 12-17	17			4301332146			OW	P	BRUNDAGE CANYON
UTE TRIBAL 14-17	17			4301332147			OW	P	BRUNDAGE CANYON
UTE TRIBAL 15-18	18			4301332148			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-22	22		+	4301332163			OW	P	
UTE TRIBAL 6-21	21			4301332164			OW	P	
UTE TRIBAL 7-28	28			4301332166			OW	P	
UTE TRIBAL 11-20	20			4301332168			OW	P	
UTE TRIBAL 13-25	25			4301332169			OW	P	
UTE TRIBAL 2-27	27			4301332179			OW	P	
UTE TRIBAL 1-33	33			4301332185			OW	P	
UTE TRIBAL 1-34	34			4301332186			OW	P	
UTE TRIBAL 2-35	35			4301332187			ow	P	
UTE TRIBAL 4-36	36			4301332188			OW	P	
UTE TRIBAL 5-28	28			4301332189			OW	P	
UTE TRIBAL 5-31	31			4301332190			OW	P	
UTE TRIBAL 9-26	26			4301332191			OW	P	
UTE TRIBAL 11-28	28			4301332192			OW	P	
UTE TRIBAL 3-29	29			4301332193			OW	P	
UTE TRIBAL 5-19	19			4301332204			OW	P	
UTE TRIBAL 12-15	15			4301332205			OW	P	
	20			4301332206			OW	P	
UTE TRIBAL 1-24-55	24			4301332259			ow	P	
UTE TRIBAL 3-28-54	28			4301332261			OW	P	
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ULE TRIBAL, 5-26-55	·									
UTE   FIRMAL   5-95-55   36   6905   6904   490133226   13606   Indian   OW   P	UTE TRIBAL 5-24-55	24	050S	050W	4301332263	13621	Indian	ow	P	
CLI TRIBAL 4-96-55		26			+				P	
UTE TRIBAL 1923-55  23  30  30  30  40  40  40  40  40  40  4									P	
UTE TRIBAL 19-23-55						1			<del></del>	
UTE TRIBAL 15-25-55  25										
UTE TRIBAL 15-15-55  15 0508   509W   401332374   13606   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 51-5-55  15 0508   509W   401332344   13607   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13606   Indian   OW   P    UTE TRIBAL 12-23-54  23 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 12-23-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  29 0508   509W   401332347   13608   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  20 0508   509W   401332349   13681   Indian   OW   P    UTE TRIBAL 15-25-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13681   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  30 0508   509W   401332359   13651   Indian   OW   P    UTE TRIBAL 15-26-55  31 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  32 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  33 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-55  34 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  35 0508   509W   401332359   13665   Indian   OW   P    UTE TRIBAL 15-26-54  36 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   401332359   13667   Indian   OW   P    UTE TRIBAL 15-26-54  30 0508   609W   40133235										
UTE TRIBAL 15-27-55  15					<del></del>	+	<del></del>			
UFE TRIBAL 1-29-55										
UFF TRIBAL 1-23-55										
MOON TRIBAL 12-23-54	UTE TRIBAL 5-15-55	15	050S	050W	4301332344	13606	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	UTE TRIBAL 7-20-55	20	050S	050W	4301332346	13607	Indian	OW	P	
UTE TRIBAL 14-28-55  28  0596  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590  0590	MOON TRIBAL 12-23-54	23	050S	040W	4301332347	14008	Indian	OW	P	
UTE TRIBAL 16-29-55  29 0050  090W 430133239  1016 TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  35 0050  090W 430133239  10467 Indian  0W P  UTE TRIBAL 16-35-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10467 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10463 Indian  0W P  UTE TRIBAL 18-36-55  36 0050  090W 4301332351  10462 Indian  0W P  UTE TRIBAL 18-30-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332351  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10461 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10470 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-17-55  17 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-30-54  30 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332371  10505 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10510 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-54  20 0050  090W 4301332381  10500 Indian  0W P  UTE TRIBAL 18-20-55  20 0050  090W 4301332381  10500 India	UTE TRIBAL 14-28-55							<del></del>	P	
UTE TRIBAL 1-03-555										
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UTE TRIBAL 8-32-55         32         0508         050W         4301332421         14896         Indian         OW         P           UTE TRIBAL 2-36-55         36         0508         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         050W         4301332513         13915         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         050W         4301332521         13976         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         43013332523         14062         Ind										
UTE TRIBAL 2-36-55         36         050S         050W         4301332422         13937         Indian         OW         P           UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 1-33-54         33         050S         040W         4301332522         14060         Indian         OW         P           UTE TRIBAL 1-33-54         32         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         040W         4301332522         14062         Indian         OW         P           UTE TRIBAL 3-1-3-54         31         050S         040W         4301332525         14045         India										
UTE TRIBAL 8-36-55         36         050S         050W         4301332423         14021         Indian         OW         P           UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 3-31-54         31         050S         040W         4301332525         14116         Indi									<del></del>	
UTE TRIBAL 13-16-54         16         050S         040W         4301332511         13981         Indian         OW         P           UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 5-29-55         23         050S         050W         4301332524         14044         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332525         14045         Indi										
UTE TRIBAL 13-23-55         23         050S         050W         4301332513         13975         Indian         OW         P           UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14045         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         India										
UTE TRIBAL 7-23-55         23         050S         050W         4301332514         13976         Indian         OW         P           UTE TRIBAL 5-33-54         33         050S         040W         4301332521         14060         Indian         OW         P           UTE TRIBAL 11-33-54         33         050S         040W         4301332522         14061         Indian         OW         P           UTE TRIBAL 14-32-54         32         050S         040W         4301332523         14062         Indian         OW         P           UTE TRIBAL 1-23-55         23         050S         050W         4301332525         14044         Indian         OW         P           UTE TRIBAL 5-29-54         29         050S         040W         4301332525         14045         Indian         OW         P           UTE TRIBAL 1-31-54         31         050S         040W         4301332526         14116         Indian         OW         P           UTE TRIBAL 7-31-54         31         050S         040W         4301332527         14109         Indian         OW         P           UTE TRIBAL 9-31-54         31         050S         040W         4301332528         14160         Indian		16						OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 13-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332513</td> <td>13975</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 13-23-55	23	050S	050W	4301332513	13975	Indian	OW	P	
UTE TRIBAL 5-33-54       33       050S       040W       4301332521       14060       Indian       OW       P         UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 1-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W </td <td>UTE TRIBAL 7-23-55</td> <td>23</td> <td>050S</td> <td>050W</td> <td>4301332514</td> <td>13976</td> <td>Indian</td> <td>OW</td> <td>P</td> <td></td>	UTE TRIBAL 7-23-55	23	050S	050W	4301332514	13976	Indian	OW	P	
UTE TRIBAL 11-33-54       33       050S       040W       4301332522       14061       Indian       OW       P         UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W<	UTE TRIBAL 5-33-54					+			P	
UTE TRIBAL 14-32-54       32       050S       040W       4301332523       14062       Indian       OW       P         UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W </td <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>										
UTE TRIBAL 1-23-55       23       050S       050W       4301332524       14044       Indian       OW       P         UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 5-29-54       29       050S       040W       4301332525       14045       Indian       OW       P         UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 1-31-54       31       050S       040W       4301332526       14116       Indian       OW       P         UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P									<del></del>	
UTE TRIBAL 3-31-54       31       050S       040W       4301332527       14109       Indian       OW       P         UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P										
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P								OW	P	
UTE TRIBAL 7-31-54       31       050S       040W       4301332528       14160       Indian       OW       P         UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332537       14108       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P		31	050S	040W	4301332527	14109	Indian	OW	P	
UTE TRIBAL 9-31-54       31       050S       040W       4301332529       14177       Indian       OW       P         UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 7-31-54	31								
UTE TRIBAL 11-31-54       31       050S       040W       4301332530       14163       Indian       OW       P         UTE TRIBAL 3-23-55       23       050S       050W       4301332536       14077       Indian       OW       P         UTE TRIBAL 5-23-55       23       050S       050W       4301332537       14108       Indian       OW       P	UTE TRIBAL 9-31-54	31								
UTE TRIBAL 3-23-55         23         050S         050W         4301332536         14077         Indian         OW         P           UTE TRIBAL 5-23-55         23         050S         050W         4301332537         14108         Indian         OW         P										
UTE TRIBAL 5-23-55 23 050S 050W 4301332537 14108 Indian OW P										
UTE TRIBAL 9-32-34 32 050S 040W 4301332538 14199 Indian OW P										
	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	<del></del>
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604		<del></del>	OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27	<del></del>	050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	- <del> </del>
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716		<del></del>	OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
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NIEL CENTAL BEDIC 12 14 50	14	0500	0.000 4201222525	15060	ъ	OW	T.	1
NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20			14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	+	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	ļ
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		<del>+                                    </del>	14842		OW	P	
UTE TRIBAL 16-16-55	16			14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25	+	050W 4301332759			OW	P	<u> </u>
UTE TRIBAL 1-36-55	36			14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31	-		14845		OW	P	
UTE TRIBAL 2-28-54	28			14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	+	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	+	040W 4301332766	<del>                                     </del>		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27		040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32			15151		OW	P	
UTE TRIBAL 15-35-54	35			15185		OW	P	
UTE TRIBAL 5-35-54	35			15485				
UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54	35 35	0508	040W 4301332805	15485 15292	Indian	OW	P	
	35 35 35	050S 050S	040W 4301332805 040W 4301332806	15292	Indian Indian	OW OW	P P	
UTE TRIBAL 13-35-54	35	050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807	15292 15317	Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54	35 35 19	050S 050S 050S 050S	040W 4301332805 040W 4301332806 040W 4301332807 040W 4301332840	15292 15317 14946	Indian Indian Indian Indian	OW OW OW	P P P	BRUNDAGE CANYON
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UTE TRIBAL 4-32-54	32	050S	040W 4301332896			OW	P	
UTE TRIBAL 6-32D-54	32	050S	040W 4301332897	15312	Indian	OW	P	
UTE TRIBAL 2-33D-54	33	050S	040W 4301332898	15271	Indian	OW	P	
UTE TRIBAL 12-32-54	32	050S	040W 4301332925	15503	Indian	OW	P	
UTE TRIBAL 16-32D-54	32		040W 4301332926			OW	P	
MOON TRIBAL 16-23-54	23		040W 4301332927			OW	P	
UTE TRIBAL 4-25-55	25		050W 4301332928			OW	P	
UTE TRIBAL 7-36-55	36		050W 4301332929			ow	P	7,12
MOON TRIBAL 10-2-54	2			15429		OW	P	
UTE TRIBAL 10-24-54	24		040W 4301332931			OW	P	
MYRIN TRIBAL 16-19-55	19		050W 4301332934	<del></del>		OW	P	
UTE TRIBAL 2-31-55	31						<del> </del>	
			050W 4301332935			OW	P	
UTE TRIBAL 10-31-55	31		050W 4301332936			OW	P	
MOON TRIBAL 1-27-54	27			15308		OW	P	ļ
MOON TRIBAL 5-23-54	23		040W 4301332938			OW	P	
ST TRIBAL 7-18-54	18		040W 4301332952			OW	P	W-904-1
ST TRIBAL 5-18-54	18		040W 4301332953			OW	P	
UTE TRIBAL 15-15-54	15		040W 4301332971	15310	Indian	OW	P	
UTE TRIBAL 4-19-54	19	050S	040W 4301332972	15382	Indian	OW	P	
UTE TRIBAL 8-20-54	20	050S	040W 4301332973	15245	Indian	OW	P	
UTE TRIBAL 2-20-54	20			15269	Indian	OW	P	
UTE TRIBAL 7-15-55	15		050W 4301332976			OW	P	
UTE TRIBAL 10-15-55	15			15380		OW	P	
UTE TRIBAL 1-15-55	15		050W 4301332978			OW	P	
UTE TRIBAL 14-15-55	15	-	050W 4301332979	15369		OW OW	P	
UTE TRIBAL 11-15-55	15		050W 4301332980	15342		OW	P	
UTE TRIBAL 14-18-55	18		050W 4301332984	15671		OW	P	
UTE TRIBAL 14-16-55	24						<del></del>	
UTE TRIBAL 7-24-56		0508	060W 4301332988	15740		OW	P	
	24			15782		OW	P	
UTE TRIBAL 11-25-56	25			15627		OW	P	
UTE TRIBAL 7-25-56	25		060W 4301332991	15617	<del></del>	OW	P	7835
UTE TRIBAL 5-25-56	25		060W 4301332992	15648		OW	P	
UTE TRIBAL 3-25-56	25	050S	060W 4301332993	15561	Indian	OW	P	<u> </u>
UTE TRIBAL 13-15D-54	15	050S	040W 4301333039	15368	Indian	OW	P	
UTE TRIBAL 16-28D-54	28	050S	040W 4301333041	15377	Indian	OW	P	
UTE TRIBAL 14-31D-54	31	050S	040W 4301333042	15419	Indian	OW	P	
UTE TRIBAL 4-22-55	22	050S	050W 4301333044	15381	Indian	OW	P	
UTE TRIBAL 2-23-55	23	050S	050W 4301333045	15416	Indian	OW	P	
UTE TRIBAL 16-23-55	23	050S	050W 4301333046		<del></del>	OW	P	
UTE TRIBAL 9-35-55	35		050W 4301333047			OW	P	
UTE TRIBAL 7-35-55	35		050W 4301333048			OW	P	
UTE TRIBAL 15-36-55	36		050W 4301333049			OW	P	
UTE TRIBAL 10-12-55	12		050W 4301333049			OW	P	
UTE TRIBAL 5-13-54	13		040W 4301333075			+	P	
UTE TRIBAL 16-29-54	29					OW	<del></del>	<u> </u>
UTE TRIBAL 12-18-54			040W 4301333076			OW	P	<u> </u>
	18		040W 4301333077			OW	P	
UTE TRIBAL 8-33-54	33		040W 4301333089			OW	P	
UTE TRIBAL 12-33-54	33		040W 4301333090			OW	P	
UTE TRIBAL 16-33-54	33		040W 4301333091			OW	P	
UTE TRIBAL 10-33-54	33		040W 4301333092			OW	P	
UTE TRIBAL 14-33-54	33	050S	040W 4301333093	15399	Indian	OW	P	
UTE TRIBAL 2-14-54	14	050S	040W 4301333111	16832	Indian	OW	P	
UTE TRIBAL 14-14-54	14	050S	040W 4301333112	15440	Indian	OW	P	
UTE TRIBAL 13-21-54	21		040W 4301333113			OW	P	
UTE TRIBAL 11-21-54	21		040W 4301333115			OW	P	
UTE TRIBAL 11-22-54	22		040W 4301333116			OW	P	
UTE TRIBAL 2-21-55	21		050W 4301333117			OW OW	P	1
UTE TRIBAL 4-28-55	28		050W 4301333118			OW	P	
UTE TRIBAL 8-29-55	29		050W 4301333119			OW	P	
UTE TRIBAL 6-29-55	29		050W 4301333119 050W 4301333120			OW	P	
TAYLOR FEE 13-22-56	22		060W 4301333121			OW	P	
WILCOX ELIASON 7-15-56	15					<del></del>		\$
UTE TRIBAL 14-16-54	+		060W 4301333122			OW	P	
	16		040W 4301333123			OW	<u>P</u>	
UTE TRIBAL 1-16-54	16		040W 4301333128			OW	P	
UTE TRIBAL 7-16-54	16		040W 4301333130			OW	P	
UTE TRIBAL 12-16-54	16	050S	040W 4301333131	15456	Indian	OW	P	

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29	<del></del>						P	
UTE TRIBAL 2-29-54	<del></del>	0508		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
							<del></del>	P	
UTE TRIBAL 6-23D-55	23			4301333187			OW	<del></del>	
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55	+								
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14			4301333269			OW	P	
	-						+	<del></del>	
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28	050S	040W	4301333278	15817	Indian	OW	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31					<del></del>			
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								
UTE TRIBAL 13-14-54				4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16	050S	050W	4301333380	18357	Indian	OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	
IBERRY IRIBAL 8-23D-34						LIMINI			
UTE TRIBAL 12-29D-55	29			4301333418			OW	P	

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UTE TRIBAL 8-24-55	24	050S	<del></del>		Indian	OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	909
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	····
FEDERAL 16-5-65	5				Federal	OW	P	
FEDERAL 10-3-03	11	_	050W 4301333490			OW	P	
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FEDERAL 10-2-65	2		060W 4301333541			OW	P	
UTE TRIBAL 4-20D-55			050W 4301333542			OW	P	
UTE TRIBAL 8-23D-55	20	050S	050W 4301333549			OW	P	WAR
LC TRIBAL 8-28-46	28		050W 4301333552			OW	P	
LC TRIBAL 7-3-56	3		060W 4301333576		Indian Indian	OW	P	
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UTE TRIBAL 4-26D-54	26				Indian	OW	P	
LC TRIBAL 8-4-56	4		060W 43013333605			OW	P	
LC TRIBAL 12H-6-56	6				Indian	OW	P	
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UTE TRIBAL 6-26D-54	26		040W 4301333625			ow	P	
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UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28		050W 4301333646			OW	P	
UTE TRIBAL 14-26D-54	26		040W 4301333673			OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20		050W 4301333675			OW	P	
LC TRIBAL 11-17-56	17		060W 4301333677			OW	P	
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UTE TRIBAL 3-26D-54	26				Indian	OW	P	
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UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29	050S	050W 4301333714	16854	Indian	OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			ow	P	
UTE TRIBAL 7-22D-55	22				Indian	OW	P	
UTE TRIBAL 10-22D-55	22		050W 4301333722			OW	P	

UTE TRIBAL 3-29-55	29	050S	050W 43	01333723	16857	Indian	OW	P	-70
BERRY TRIBAL 10-23D-54	23	050S	040W 43	01333724	16592	Indian	OW	P	
BERRY TRIBAL 11-23D-54	23	050S	040W 43	01333725	16672	Indian	OW	P	
UTE TRIBAL 4-24D-55	24	050S	050W 43	01333726	16673	Indian	OW	P	
FEDERAL 6-6D-64	6		<del></del>	01333745	17084	Federal	OW	P	
UTE TRIBAL 15-26D-54	26			01333768			OW	P	
UTE TRIBAL 1-14D-54	14			01333769			OW	P	
UTE TRIBAL 12-35D-55	35			01333782			OW	P	
UTE TRIBAL 11-35-55	35			01333782			OW	P	
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UTE TRIBAL 1-28D-55	28	-	<del></del>		16852		OW	<del> </del>	
UTE TRIBAL 16-27D-55	27		050W 43		17800		OW	P	
UTE TRIBAL 9-28D-55	28				16887		OW	P	
UTE TRIBAL 7-28D-55	28	050S	050W 43	01333788	16886	Indian	OW	P	
UTE TRIBAL 11-32D-54	32						OW	P	
UTE TRIBAL 9-14D-54	14	050S	040W 43	01333796	17482	Indian	OW	P	
UTE TRIBAL 4-27D-55	27		050W 43		16700		OW	P	-10.
FOY TRIBAL 12H-33-55	33				18232		OW	P	
UTE TRIBAL 9-32D-55	32			01333800			OW	P	
UTE TRIBAL 12-26D-54	26			01333801			OW	P	
UTE TRIBAL 8-26D-55	26			01333859			ow	P	
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BERRY TRIBAL 2-34D-54	34				17889		OW	P	
UTE TRIBAL 3-35D-55	35				17421		<u>ow</u>	P	
UTE TRIBAL 10-32-54	32			01333902			OW	P	
UTE TRIBAL 12-31D-54	31				17480	Indian	OW	P	
UTE TRIBAL 12-23D-55	23	050S	050W 43	01333908	17814	Indian	OW	P	
UTE TRIBAL 14-20D-55	20	050S	050W 43	01333909	18559	Indian	OW	P	
UTE TRIBAL 6-20D-55	20	050S	+	01333910			OW	P	
UTE TRIBAL 12-20-55	20			01333911			OW	P	7.50
UTE TRIBAL 14-24D-55	24			01333912			ow	P	
UTE TRIBAL 14-23D-55	23				17457	<del></del>	OW	P	
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ST TRIBAL 1-15D-54	15			01333916			OW	P	
ST TRIBAL 7-15D-54	15			01333950			OW	P	
ST TRIBAL 9-15D-54	15		040W 43		16973		OW	P	
UTE TRIBAL 15-35D-55	35			01333954			OW	P	
UTE TRIBAL 14-35D-55	35	050S	050W 43	01333955	17416	Indian	OW	P	
UTE TRIBAL 16-26D-55	26	050S	050W 43	01333965	17418	Indian	OW	P	
FEDERAL 1-2D-65	2	060S	050W 43	01333966	16888	Federal	OW	P	- 100/
UTE TRIBAL 1-35D-55	35	050S	050W 43		17420		OW	P	
UTE TRIBAL 10-36D-55	36			01333968			OW	P	
UTE TRIBAL 4-26D-55	26	050S	050W 43		17455		OW	P	
UTE TRIBAL 2-26D-55	26				17456		OW	P	
BERRY TRIBAL 14-23D-54									
	23			01333989			OW	P	
FEDERAL 3-2D-65	2			01334001			OW	P	
UTE TRIBAL 13-26D-55	26			01334002			OW	P	
FEDERAL 7-1D-65	1			01334015			OW	P	
FEDERAL 2-2D-64	2			01334018			OW	P	
FEDERAL 7-6D-64	6	060S	040W 43	01334020	17085	Federal	OW	P	
UTE TRIBAL 6-35D-55	35	050S	050W 43	01334028	17785	Indian	OW	P	
UTE TRIBAL 16-26-54	26	0508	040W 43	01334042	17413	Indian	OW	P	
BERRY TRIBAL 13-23-54	23			01334043			OW	P	10.00
UTE TRIBAL 11-28-55	28			01334057			OW	P	
UTE TRIBAL 8-27D-55	27			01334058			OW	P	
ST TRIBAL 3-15D-54	15			01334059				<del> </del>	
ST TRIBAL 5-15D-54							OW	P	
	15			01334060			OW	P	
FEDERAL 7-11D-65	11			01334061			OW	P	
FEDERAL 7-3D-65	3			01334065			OW	P	
MOON TRIBAL 16-27D-54	27			01334109			OW	P	
UTE TRIBAL 15-22D-54	22	050S	040W 43	01334116	17415	Indian	OW	P	
UTE TRIBAL 13-35D-55	35	050S	050W 43	01334117	18442	Indian	OW	P	
UTE TRIBAL 12-26D-55	26			01334118			OW	P	
LC TRIBAL 13-16D-56	16			01334282			OW	P	
FEDERAL 11-6D-64	6			01334284			OW	P	
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	6			01334286			OW	P	
FEDERAL 6 5D 64	5			01334287			<u>ow</u>	P	***************************************
FEDERAL 6-5D-64	5	U60S	040W 43	01334288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	10.
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296			OW	P	
STATE TRIBAL 16-10-54	10		<del></del>	4301350245	+		OW	P	
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UTE TRIBAL 6-14D-55	+			4301350246	+				· · · · · · · · · · · · · · · · · · ·
SFW FEE 15-10-54	10				17566		OW	P	
FEDERAL 5-5D-64	5			4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	040W	4301350261	17618	Federal	ow	P	
LC TRIBAL 4-27D-56	27	050S	060W	4301350262	17568	Indian	ow	P	
FEDERAL 4-5D-64	5			4301350263			OW	P	
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FEDERAL 4-6D-64	6			4301350267			OW	P	
FEDERAL 3-6D-64	6			4301350268			OW	P	
FEDERAL 5-6D-64	6	060S	040W	4301350269	17652	Federal	OW	P	
FEDERAL 8-6D-64	6	060S	040W	4301350325	17664	Federal	OW	P	
FEDERAL 10-1D-65	1	060S	050W	4301350326	18027	Federal	ow	P	
FEDERAL 11-1D-65	1	1		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328			OW	P	
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FEDERAL 9-1D-65	1	060S	050W	4301350342	18026	Federal	ow	P	
FEDERAL 13-6D-64	6	060S		4301350347			OW	P	
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FEDERAL 8-1D-65	1			4301350350			OW	P	
UTE TRIBAL 3-14D-54	14			4301350389			ow	P	
UTE TRIBAL 1-34D-55	34	050S	050W	4301350408	17931	Indian	OW	P	
UTE TRIBAL 7-14-54	14	050S	040W	4301350409	17924	Indian	OW	P	
UTE TRIBAL 8-21D-55	21	050S		4301350435			OW	P	
UTE TRIBAL 8-34D-55	34			4301350436			OW	P	
UTE TRIBAL 5-16D-54	16			<del></del>			+		
1987				4301350475			OW	P	
UTE TRIBAL 12-14D-55	14	050S		4301350476			OW	P	
UTE TRIBAL 8-15D-55	15			4301350477			OW	P	
UTE TRIBAL 3-14-55	14	050S	050W	4301350478	18002	Indian	OW	P	
UTE TRIBAL 5-14-55	14	050S	050W	4301350479	18021	Indian	ow	P	30 02 110
UTE TRIBAL 8-10D-54	10	050S		4301350488			ow	P	
UTE TRIBAL 7-34-55	34			4301350510			OW	P	
FEDERAL 4-4D-65	4	060S		4301350510			OW	-	
FEDERAL 6-3D-64	_	+					<del>-</del>	P	
	3	060S		4301350522			OW	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2	060S	050W	4301350525	18100	Federal	OW	P	
BERRY TRIBAL 12-34D-54	34	050S	040W	4301350527	17998	Indian	OW	P	
FEDERAL 15-5D-65	5	060S	050W	4301350553	18537	Federal	ow	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15								
	<del></del>			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16			4301350601			OW	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	OW	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	OW	P	
LC TRIBAL 5-23D-56	23			4301350625	+		OW	P	
LC TRIBAL 5-14D-56	14	+		4301350623			+		
SFW FEE 14-10D-54							OW	P	
	10			4301350686			OW	P	
LC FEE 1-22D-56	22			4301350718			OW	P	
FEDERAL 8-2D-65	2			4301350719			OW	P	
FEDERAL 1-2D-64	2	060S	040W	4301350730	18585	Federal	ow	P	
FEDERAL 7-2D-64	2			4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3								
				4301350737			OW	P	
LC TRIBAL 3-21D-56	21			4301350751			OW	P	
LC TRIBAL 5-21D-56	21	050S	060W	4301350752	18286	Indian	OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1			4301350760			OW	P	
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FEDERAL 5-1D-65	1	060S	+	_	<del></del>	Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	8 2
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		<del>, </del>	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+	<del></del>	ow	P	
FEDERAL 12-4D-65	4			V 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	<del></del>	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		V 4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		·				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	V 4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	V 4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	V 4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27	050S	060V	4301350868	18480	Indian	OW	P	
LC FEE 15-23D-56	23			V 4301350870		<del></del>	OW	P	
LC TRIBAL 15-26-56	26	-	-	V 4301350871	18377		OW	P	
UTE TRIBAL 16-11-55	11	-	-		18707		OW OW	p	
LC TRIBAL 2-5D-56	5	•			18568		OW	P	
	_	+	~+		-			-	
LC TRIBAL 2-9D-56	9			V 4301350926			OW	P	ļ
LC FEE 8-29-45	29			V 4301350928			OW	P	
LC FEE 13-29-45	29			V 4301350929			OW	P	
LC FEE 9-12D-57	12			V 4301350963	+	<del> </del>	OW	P	
LC FEE 1-22-57	22	050S	070V	V 4301350965	18558	Fee	OW	P	
LC TRIBAL 11-3D-56	3	050S	060V	V 4301350966	18464	Indian	OW	P	
LC TRIBAL 3-34-45	34	040S	050V	V 4301350976	18661	Indian	ow	P	
LC TRIBAL 9-10D-56	10	050S	060V	V 4301350987	18944	Indian	ow	P	
LC TRIBAL 10-9D-56	9			V 4301350990	18864		OW	P	
LC FEE 10-31D-45	31		+	V 4301350994	-		OW	P	
VIEIRA TRIBAL 4-4-54	4			V 4301350997			OW	P	
LC TRIBAL 10-21-56	21		+	V 4301350999			OW	P	<u> </u>
FEDERAL 1-5D-64	5						+	ļ	1117 2 217 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
FEDERAL 2-5D-64	5			V 4301351012			OW	P	
	<del></del>			V 4301351013			OW	P	
FEDERAL 7-5D-64	5			V 4301351014			OW	P	
FEDERAL 8-5D-64	5			V 4301351015	+		OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024			OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15	050S	060V	V 4301351031	18441	Indian	OW	P	
LC TRIBAL 6-28-45	28	040S	050V	V 4301351034	18700	Indian	OW	P	
FEDERAL 1-12D-65	12	060S	050V	V 4301351055	18739	Federal	ow	P	
FEDERAL 8-12D-65	12			V 4301351056			OW	P	
FEDERAL 2-12D-65	12			V 4301351057			OW	P	
LC TRIBAL 15-8D-56	8			V 4301351060			OW	P	
LC TRIBAL 8-22D-56	22			V 4301351069			ow	P	
LC TRIBAL 9-17D-56	17								
LC TRIBAL 7-27-45				V 4301351070			OW	P	
	27		+	V 4301351073	775,864,811	·	OW	P	
LC TRIBAL 11-24-45	24			V 4301351076			OW	P	
FEDERAL 3-12D-65	12			V 4301351093			OW	P	
FEDERAL 4-12D-65	12			V 4301351094			OW	P	
FEDERAL 5-12D-65	12	060S	050V	V 4301351095	18702	Federal	OW	P	
FEDERAL 6-12D-65	12	060S	050V	V 4301351096	18703	Federal	ow	P	
LC TRIBAL 9-8D-56	8			V 4301351112			ow	P	
UTE TRIBAL 4-9-54	9			V 4301351126			OW	P	71
UTE TRIBAL 6-9-54	9			V 4301351127			OW	P	
UTE TRIBAL 2-9-54	9			V 4301351127 V 4301351128			OW	P	
UTE TRIBAL 1-10-54	10			V 4301351128 V 4301351129					
LC TRIBAL 8-30D-56							OW	P	-
	30			V 4301351131			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351132			OW	P	
FEDERAL 1-1D-65	1			V 4301351142			OW	<u>P</u>	<u> </u>
UTE TRIBAL 8-9-54	9		-	V 4301351143			OW	P	1
FEDERAL 15-1D-65	1	060S	050V	V 4301351175	18654	Federal	OW	P	
FEDERAL 16-1D-65	1			V 4301351176			OW	P	
LC TRIBAL 11-29D-56	29			V 4301351183			OW	P	
			1	,	12010		U 11	<u> </u>	

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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189		·	OW	P	
LC FEE 5-20D-56	20			V 4301351 <u>19</u> 0			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		<del></del>	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351230 V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
	29			V 4301351259			OW	P	1412
LC TRIBAL 4-29-45				V 4301351260			OW	<b>↓</b> ^	
UTE FEE 14-9D-54	9			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	- //-
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16	050S	0401	V 4301351307	19060	Indian	OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	_
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	ow	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	<del>-</del>		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301351414 V 4301351418			OW	ļ <del>-</del>	
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23			V 4301351706			OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33	050S	0601	V 4301351711	19242	Indian	OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			ow ow	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	ow	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	ow	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	ow	P	
FEDERAL 2-7-64	7			4301351919			OW	P	
FEDERAL 1-7D-64	7					Federal	OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·					Federal	ow .	P	
FEDERAL 14-7D-64				4301351927			ow	P	
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FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64	<del></del>					Federal	OW	P	<u> </u>
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54				4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	!
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65	6			4301352014			OW	P	
Federal 2-6-65	6					Federal	OW	P	
Federal 7-6D-65	6			4301352017			ow	P	
Federal 16-11D-65	11			4301352015			OW	P	
Federal 15-11D-65	11			4301352046			ow	P	
								P	
Federal 10-11D-65	11					Federal	OW	17	
Federal 9-11D-65	11					Federal	OW	P	
Federal 11-12D-65	12			4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65	12			4301352052		Federal	OW	P	
Federal 14-12D-65	12	060S		4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	OW	P	
Vieira Tribal 5-4D-54	4	0508	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S		4301352147	+		ow	P	
Lamplugh Tribal 6-3D-54	3					<del></del>	OW	P	
Lamplugh Tribal 5-3D-54	3		-	4301352149			GW	P	[
Lamplugh Tribal 4-3D-54	3			4301352150			OW OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54									
	35			4301352159			GW	P	
Heiner Tribal 3-11D-54	11			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	<del> </del>
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	: <del></del>
Conolly Tribal 7-11D-54	11	050S	040W	4301352170	19280	Indian	OW	P	
Conolly Tribal 8-11D-54	11	050S	040W	4301352171	19281	Indian	ow	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	ow	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			ow	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3						<del>-</del>	P	
Evans Tribal 1-3-34 Evans Tribal 2-3D-54	+			4301352234			OW		<u> </u>
	3			4301352235			OW	P	<u> </u>
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	19236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W 43	301352250	19237	Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 43	301352251	19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 43	301352298	19258	Indian	OW	P	
Ute Tribal 12-3D-54	3	050S	040W 43	301352299	19259	Indian	ow	P	
Ute Tribal 11-3D-54	3			301352300	19260	Indian	ow	P	
Ute Tribal 16-4D-54	4			301352302	19350	Indian	OW	P	
Ute Tribal 15-4D-54	4		+	301352303	19293		OW	P	- +-
Ute Tribal 9-4D-54	4				19304		ow	P	
Ute Tribal 10-4D-54	4			301352307	19294		ow	P	<del>-  </del>
UTE Tribal 2-35D-54	35				19322		OW	P	
UTE Tribal 8-35D-54	35			301352320			ow	P	
Abbott Fee 5-6D-54	6			301352326			OW	P	
Ute Tribal 6-11D-54								+	
	11			301352330			OW	P	
Ute Tribal 12-11D-54	11		-	301352331	<del></del>		OW	P	-
Ute Tribal 14-11D-54	11			301352332	+		OW	P	
Ute Tribal 11-4D-54	4		+	301352343	19305		OW	P	
Ute Tribal 12-4D-54	4			301352344	19352		OW	P	
Ute Tribal 13-4D-54	4	050S	040W 43	301352345	19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 43	301352346	19306	Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 43	301352545	99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 43	301352546	99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 43	301352547	99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S		301352548			OW	P	
SCOFIELD-THORPE 26-31	26			300730987			D	PA	
SCOFIELD-THORPE 26-43	26			300730990			D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1208	+	300730999			D	PA	
CC FEE 7-28-38	28	0308		301350887	18288	· · · · · · · · · · · · · · · · · · ·	D	PA	
CC FEE 8-9-37	9		1				-		
ST LOST CREEK 32-44	32			301350896			D	PA	-
		1108			14450	<del></del>	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	<del></del>		13719	· · · · · · · · · · · · · · · · · · ·	GW	S	
SCOFIELD-THORPE 35-13	35	120S			14846		GW	S	
SCOFIELD-THORPE 23-31	23	120S		300731001	14923		GW	S	
NUTTERS RIDGE FED 5-1	5	060S		301330403		Federal	OW	S	
WIRE FENCE CYN FED 15-1	15	060S		301330404		Federal	GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S		301330406	8234	Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 43	301330425	10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 43	301330426	10371	Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 43	301330829	8414	Indian	OW	S	<b>BERRY PILOT EOR 246-02</b>
Z and T UTE TRIBAL 10-21	21	050S	040W 43	301331283	11133	Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 43	301331311	11421	Indian	OW	S	-
UTE TRIBAL 15-17	17	050S		301331649			OW	S	
UTE TRIBAL 7-30	30			301332167			OW	S	
UTE TRIBAL 8-35-55	35			301332267			OW	S	<u> </u>
UTE TRIBAL 10-16-55	16			301332345			OW	S	
FOY TRIBAL 11-34-55	34			301332343			ow	S	
UTE TRIBAL 13-30-54	30			301332409			*		
UTE TRIBAL 3-33-54	33			301332409			OW	S	
UTE TRIBAL 1-20-55							OW	S	
	20			301332414			OW	S	
UTE TRIBAL 11-30-54	30			301332512			OW	S	
UTE TRIBAL 2-24-54	24			301332569			OW	S	***************************************
UTE TRIBAL 10-14-55	14			301332601			OW	S	
MOON TRIBAL 3-27-54	27			301332613			OW	S	
UTE TRIBAL 7-21-54	21			301332623			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 43	301332672	14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 43	301332774	15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 43	301332779	15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27				15057		OW	S	
UTE TRIBAL 15-15-55	15			301332855	-		OW	S	1
	1.0			301332930	15301		OW OW	S	
UTE TRIBAL 5-36-55		050S	UJU II IT.		1		- · · ·		
UTE TRIBAL 5-36-55 UTE TRIBAL 8-24-54	36				15402	Indian	OW	S	
	36 24	050S	040W 43	301332933			OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	36 24 15	050S 050S	040W 43 050W 43	301332933 301332981	15348	Indian	OW	S	DEDDY BILOT FOR 244 or
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	36 24 15 21	050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040	15348 15360	Indian Indian	OW OW	S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S	040W 43 050W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441	Indian Indian Indian	OW OW	S S S	
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	36 24 15 21 21 16	050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43	301332933 301332981 301333040 301333114 301333129	15348 15360 15441 15454	Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	36 24 15 21 21	050S 050S 050S 050S 050S 050S	040W 43 050W 43 040W 43 040W 43 040W 43	301332933 301332981 301333040 301333114	15348 15360 15441 15454 15601	Indian Indian Indian Indian Fee	OW OW	S S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	